Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2016

5. Lease Serial No.

UTU0336A

APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe	Name	
1a. Type of Work:		7. If Unit or CA Agreement, N CHAPITA WELLS UN	
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oil	her Single Zone Multiple Zone	Lease Name and Well No. CHAPITA WELLS UNIT	1262-21
	MARY A. MAESTAS naestas@eogresources.com	9. API Well No. 43-047	7-40054
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Explora NATURAL BUTTES/M	tory
4. Location of Well (Report location clearly and in accord	unce with any State requirements.*)	11. Sec., T., R., M., or Blk. an	d Survey or Area
At surface SESW 588FSL 1905FWL	40.01583 N Lat, 109.33451 W Lon	Sec 21 T9S R23E Mer	r SLB
At proposed prod. zone SESW 588FSL 1905FWL	40.01583 N Lat, 109.33451 W Lon		
14. Distance in miles and direction from nearest town or post 53.2 MILES SOUTH OF VERNAL, UT	office*	12. County or Parish UINTAH COUNTY	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to	this well
588'	1440.00		
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on fil	le
completed, applied for, on this lease, ft. 1110	8990 MD	NM2308	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5137 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS	
	24. Attachments		
The following, completed in accordance with the requirements	of Onshore Oil and Gas Order No. 1, shall be attached to the	his form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service On 	Item 20 above). 5. Operator certification	ns unless covered by an existing ormation and/or plans as may be	
25. Signator (Electronic Submission).	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526		Date 05/07/2008
Title REGULATORY ASSISTANT			
Approvedby (Signature)	Name (Printed/Typed) BRADLEY G. HILL		Date 25-14-08
Title	Office ENVIRONMENTAL MANAGER	,	
Application approval does not warrant or certify the applicant h operations thereon. Conditions of approval, if any, are attached.	olds legal or equitable title to those rights in the subject le	ase which would entitle the appli	cant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or representations.		make to any department or agen	cy of the United
Additional Operator Remarks (see next page)		RECE	IVED

Electronic Submission #60162 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

DIV. OF OIL, GAS & MINING

MAY 0 8 2008

642200X 4430642Y 40.015906

Federal Approval of this Action is Necessary

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

T9S, R23E, S.L.B.&M. 1977 Brass Cap 0.5' High, Pile of Stones N89'51'58"W - 2632.41' (Meas.) N89'51'46"W - 2631.46' (Meas.) 1977 Brass Cap 1977 Brass Cap 1.0' High, Mound 0.7' High, Pile of Stanes of Stones 2625.94" 93, W., 12, 10.00N W.E1.10.00N 1977 Brass Cap 0.5' High, Pile of Stones 1977 Brass Cap 1.3' High, Pile of Stones 2625.66' (Meas CWU #1262-21 1905 Elev. Ungraded Ground = 5137' 1977 Brass Cap 1977 Brass Cap 0.5' High, Pile 1.5' High, Pile of Stones of Stones N89'34'04"W - 2634.72' (Meas.) N89'56'17"W - 2636.21' (Meas.) (NAD 83) LEGEND: LATITUDE = $40^{\circ}00^{\circ}57.00^{\circ}$ (40.015833) LONGITUDE = 109'20'04.25'' (109.334514)= 90° SYMBOL (NAD 27) LATITUDE = $40^{\circ}00'57.12"$ (40.015867) = PROPOSED WELL HEAD. LONGITUDE = 109'20'01.81" (109.333836) = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

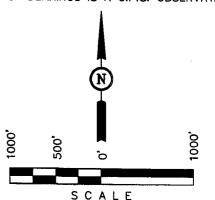
Well location, CWU #1262-21, located as shown in the SE 1/4 SW 1/4 of Section 21, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN FIELD NOTES OF ACTUAL SURVEYS MAN SUPERVISION AND THAT THE SAME AN BEST OF MY KNOWLEDGE AND BEL

1977 Brass Cap

MILLIAN UINTAH ENGINEERING & LAND 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE DATE SURVEYED: DATE DRAWN: 1" = 1000'05-22-06 05-23-06 PARTY REFERENCES B.J. T.C. L.K. G.L.O. PLAT WEATHER FILE WARM EOG RESOURCES, INC.

CHAPITA WELLS UNIT 1262-21 SE/SW, SEC. 21, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,652		Shale	
Mahogany Oil Shale Bed	2,260		Shale	
Wasatch	4,518		Sandstone	
Chapita Wells	5,076		Sandstone	
Buck Canyon	5,738		Sandstone	
North Horn	6,336		Sandstone	
KMV Price River	6,652	Primary	Sandstone	Gas
KMV Price River Middle	7,469	Primary	Sandstone	Gas
KMV Price River Lower	8,268	Primary	Sandstone	Gas
Sego	8,784		Sandstone	
TD	8,990			

Estimated TD: 8,990' or 200'± below TD

Anticipated BHP: 4,909 Psig

- 1. Fresh Waters may exist in the upper, approximately 1,000 ft \pm of the Green River Formation, with top at about 2,000 ft \pm .
- 2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig

BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	<u>Hole</u> Size	<u>Length</u>	<u>Size</u>	WEIGHT	<u>Grade</u>	Thread	Rating Collapse	<u>Factor</u> <u>Burst</u>	<u>Tensile</u>
Conductor	17 1/2"	0 – 60'	13 %"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0' - 2,300' KB±	9-5/8''	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12- $\frac{1}{4}$ " surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9- $\frac{5}{8}$ " as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

CHAPITA WELLS UNIT 1262-21 SE/SW, SEC. 21, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

<u>Production Hole Procedure (2300' \pm - TD):</u> Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'±-TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

CHAPITA WELLS UNIT 1262-21 SE/SW, SEC. 21, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- o EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- o EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- o EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

Cement Bond / Casing Collar Locator and Pulsed Neutron

CHAPITA WELLS UNIT 1262-21 SE/SW, SEC. 21, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCI₂, 3 lb/sx GR3

¹/₄ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCI₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2

gps water.

Top Out: As necessary with Class "G" cement with 2% CaCI₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18

ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to

500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 123 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44

(Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29

(cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 874 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13

(Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at

14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.

Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

CHAPITA WELLS UNIT 1262-21 SE/SW, SEC. 21, T9S, R23E, S.L.B.&M.. UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

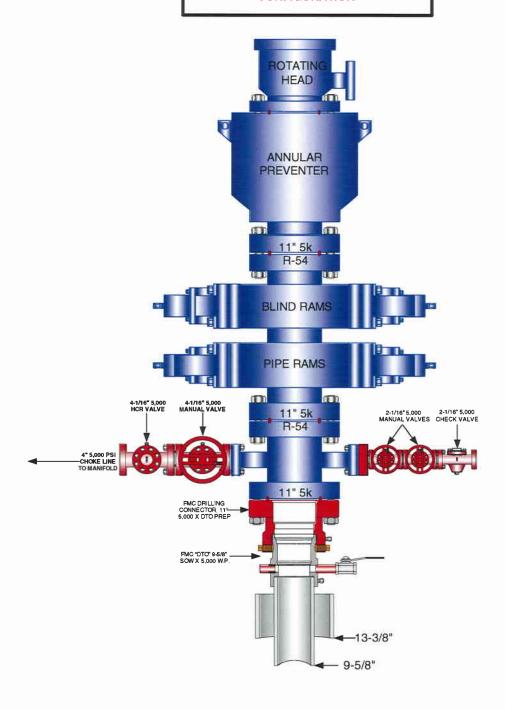
13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

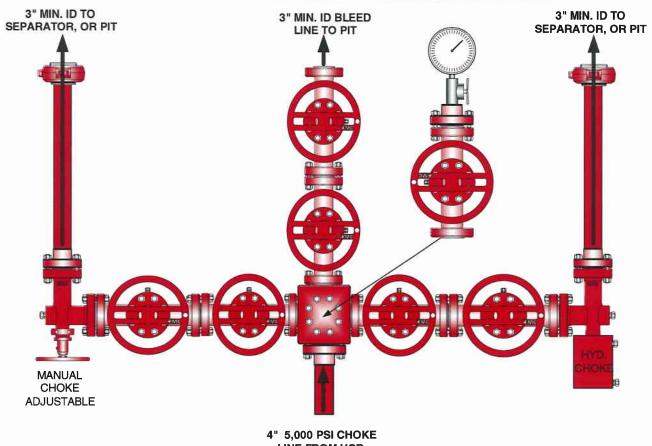
EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 0F 2



4" 5,000 PSI CHOKE LINE FROM HCR VALVE

Testing Procedure:

- 1. BOP will be tested with a professional tester to conform to Onshore Order #2.
- 2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
- 3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
- 4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
- 5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



Chapita Wells Unit 1262-21 SESW, Section 21, T9S, R23E Uintah County, Utah

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 1584 feet long with a 40-foot right-of-way, disturbing approximately 1.45 acres. New surface disturbance associated with the well pad and access road is estimated to be 3.29 acres. The pipeline is approximately 1929 feet long with a 40-foot right-of-way disturbing approximately 1.77 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 53.2 miles south of Vernal, Utah See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1584' in length, with culverts installed as construction dictates. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. One turnout will be installed in accordance with Gold Book standards. The turnout will be approximately 100' in length with 25-foot transitions on both ends. See attached plan and cross section detail.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- 1. A 40-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

An off-lease right-of-way is not required. The entire length of the proposed access road is located within Federal Lease U-0336-A.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
- 2. Gas gathering lines A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed pipeline will transport natural gas.
- 2. The pipeline will be a permanent feeder line.
- 3. The length of the proposed pipeline is 1929' x 40'. The proposed pipeline leaves the southwestern edge of the well pad (Lease U-0336-A) proceeding in a northeasterly, then northwesterly direction for an approximate distance of 1929' tieing into an existing pipeline in the NESW of Section 21, T9S, R23E (Lease U-0336-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
- 4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
- 5. Proposed pipeline will be laid on surface.
- 6. An off-lease right-of-way is not required. The entire length of the proposed pipeline is located within Federal Lease U-0336-A.
- 7. The proposed pipeline route begins in the SESW of Section 21, Township 9S, Range 23E, proceeding northeasterly, then northwesterly for an approximate distance of 1929' to the NESW of Section 21, Township 9S, Range 23E.
- 8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. All facilities will be painted with Carlsbad Canyon or Covert Green. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. Source of Construction Materials:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3 or 4 or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with **double felt, Polyswell**, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the southeast side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction,

the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the northeast.

The corners of the well pad will be rounded off as needed to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

^{*}Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

^{*}Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
 - Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants on 7/14/2006. A paleontological survey was conducted and submitted by Intermountain Paleo on 8/16/2006.

Additional Surface Stipulations:

None.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Mary A. Maestas EOG Resources, Inc. 1060 East Highway 40 Vernal, UT 84078 (435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

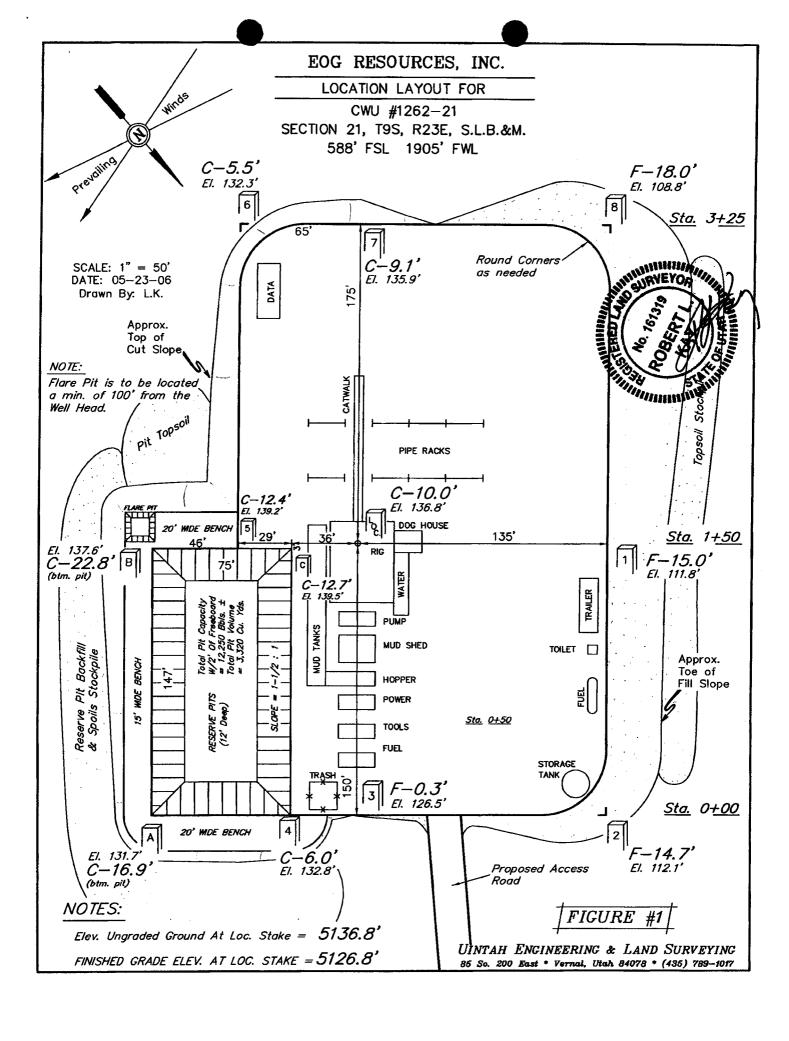
The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

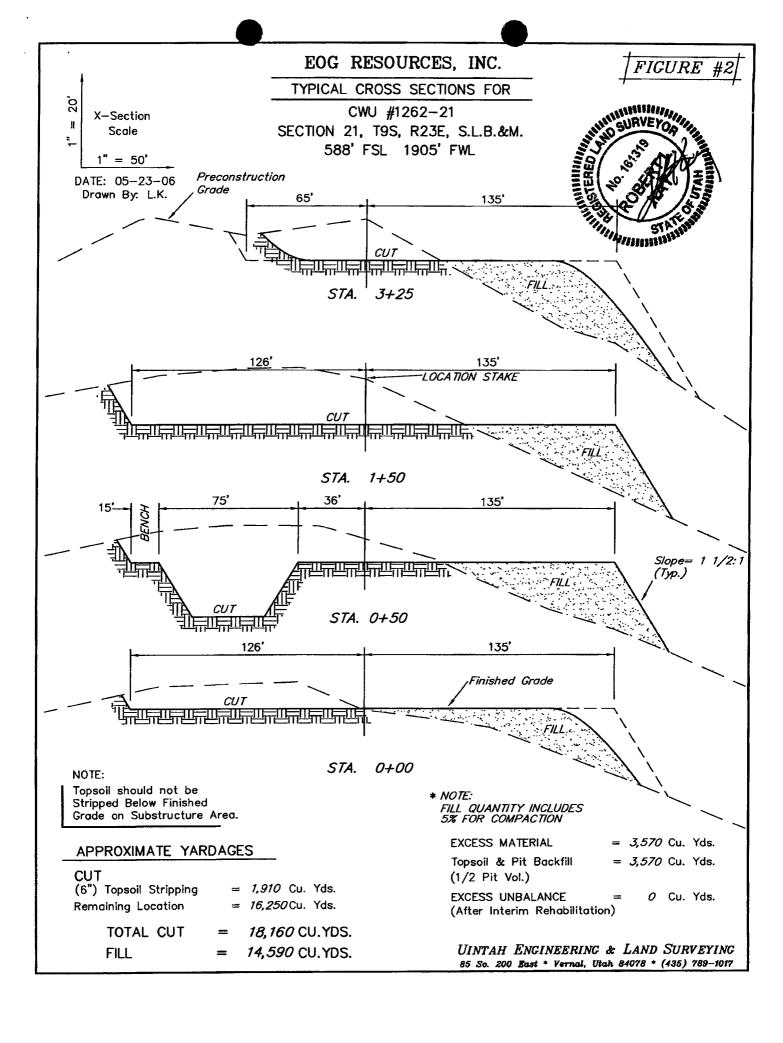
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1262-21 Well, located in the SESW, of Section 21, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 7, 2008	Mary a. Marka
Date	Mary A. Maestas, Regulatory Assistant
Date of onsite: April 17, 2008	_





EOG RESOURCES, INC. CWU #1262-21

LOCATED IN UINTAH COUNTY, UTAH SECTION 21, T9S, R23E, S.L.B.&M.

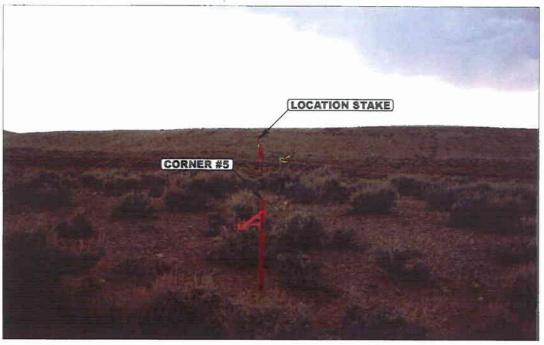


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY

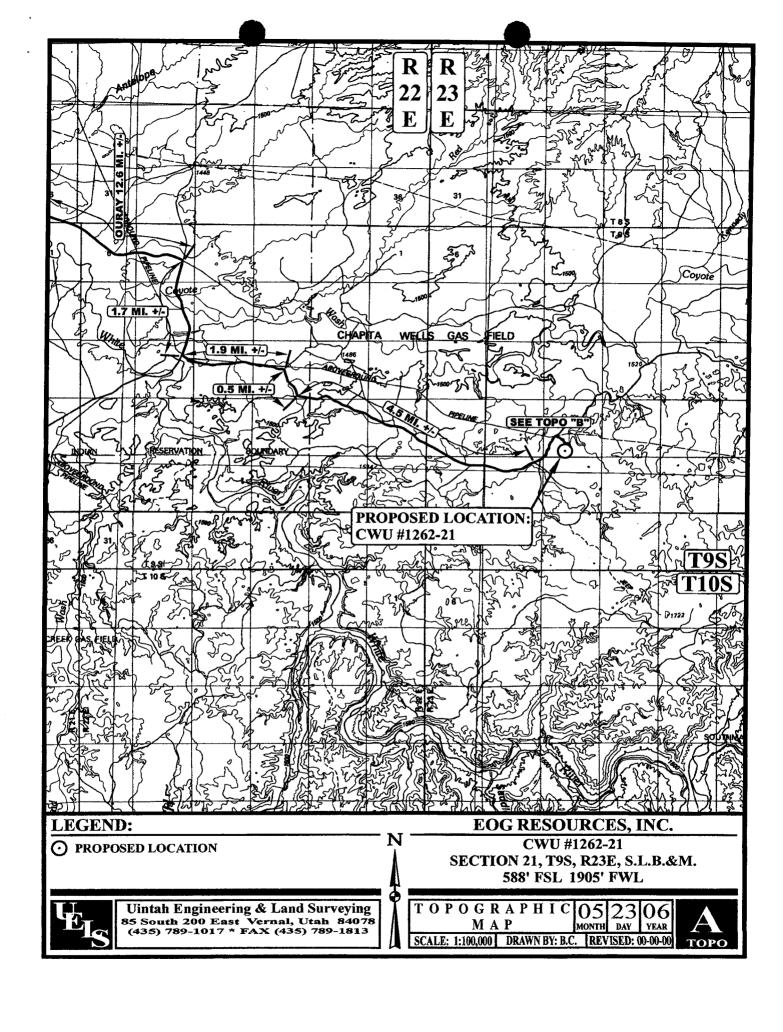


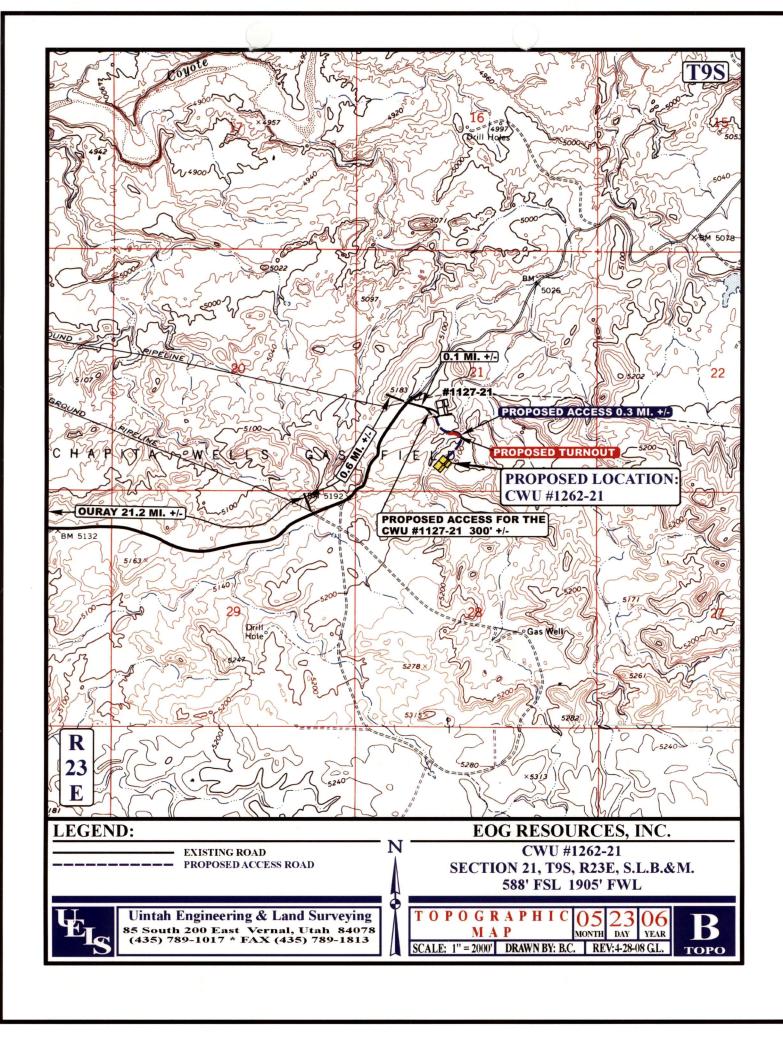
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

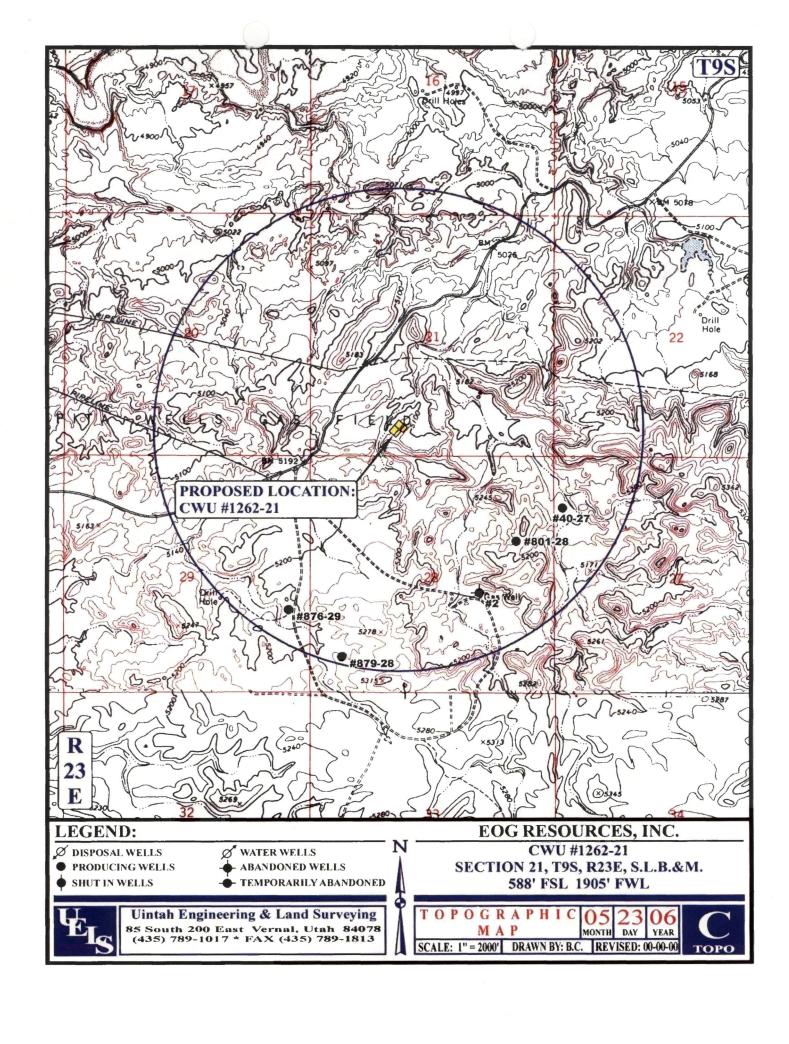
LOCATION PHOTOS

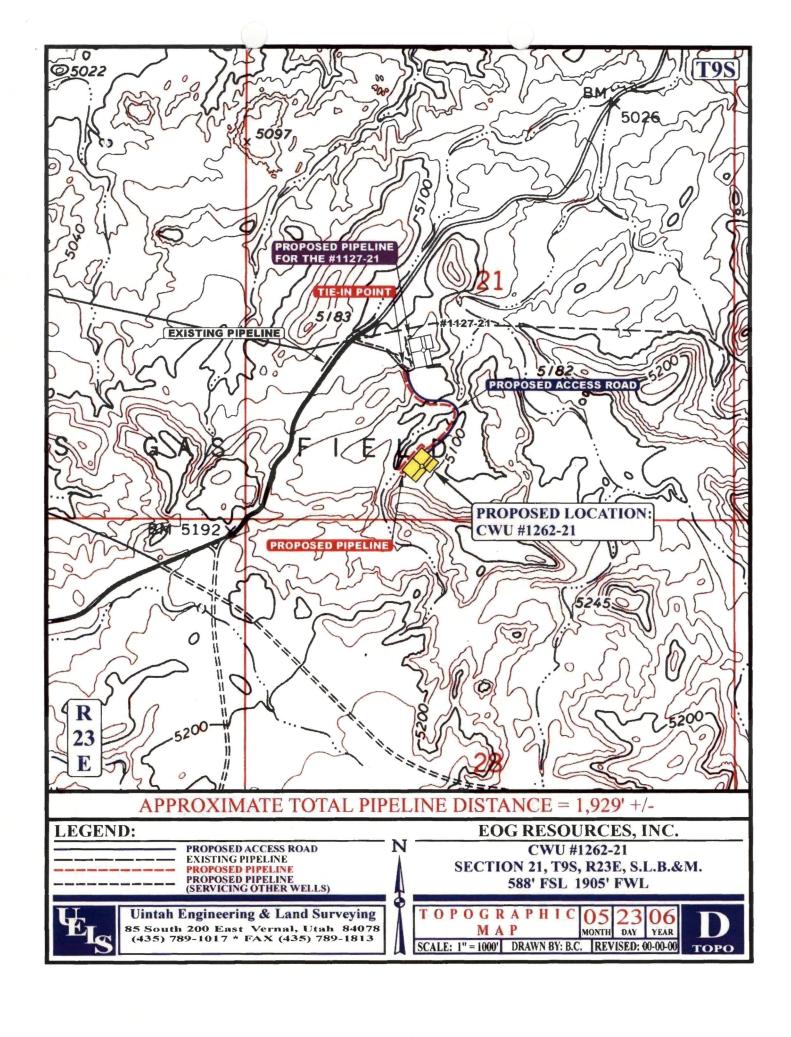
РНОТО

TAKEN BY: B.J. DRAWN BY: B.C. REVISED: 00-00-00



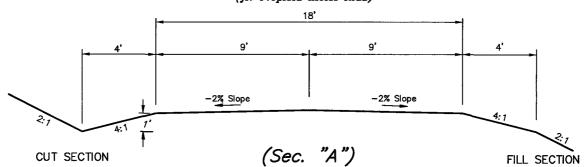


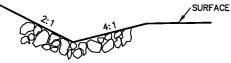




TYPICAL CROSS SECTION

(for Proposed Access Road)



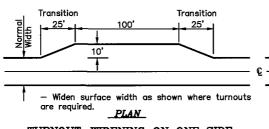


RIP RAP IN BAR DITCH (Only Where Specified)

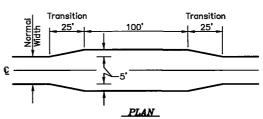
3:7 3:1

WING DITCH (DETAIL)

RIP RAP IN WING DITCH (DETAIL)
(Only Where Specified)

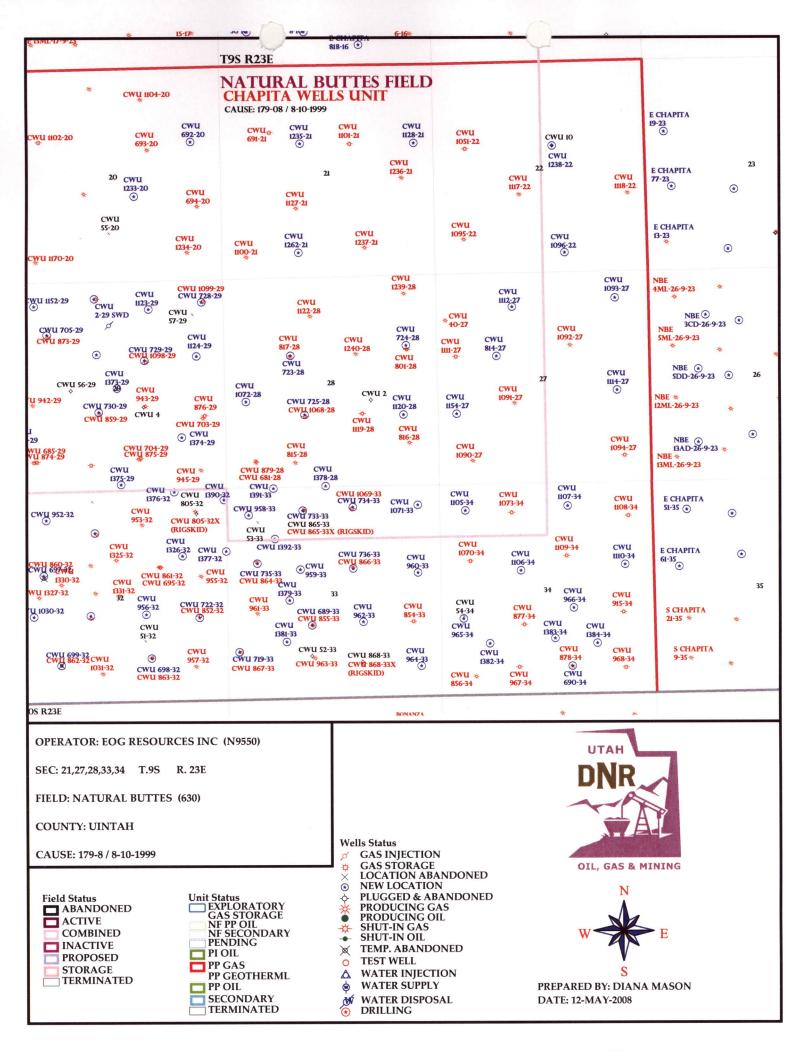


TURNOUT-WIDENING ON ONE SIDE (DETAIL)



TURNOUT-WIDENING ON BOTH SIDES (DETAIL)

APD RECEIVED: 05/08/2008	API NO. ASSIGNED: 43-047-40054
WELL NAME: CWU 1262-21 OPERATOR: EOG RESOURCES, INC. (N9550) CONTACT: MARY MAESTAS	PHONE NUMBER: 303-824-5526
PROPOSED LOCATION: SESW 21 090S 230E SURFACE: 0588 FSL 1905 FWL BOTTOM: 0588 FSL 1905 FWL COUNTY: UINTAH LATITUDE: 40.01591 LONGITUDE: -109.3338 UTM SURF EASTINGS: 642200 NORTHINGS: 44306 FIELD NAME: NATURAL BUTTES (630 LEASE TYPE: 1 - Federal LEASE NUMBER: UTU0336A SURFACE OWNER: 1 - Federal	
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. NM2308) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 49-225) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N) Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit: CHAPITA WELLS R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 179-8 Eff Date: 8-10-1999 Siting: Spend Juncol Siting R649-3-11. Directional Drill
STIPULATIONS: 1- Caula Co	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

May 14, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Chapita Wells Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Chapita Wells Unit, Uintah County, Utah.

API# WELL NAME LOCATION

(Proposed PZ MesaVerde)

43-047-40054 CWU 1262-21 Sec 21 T09S R23E 0588 FSL 1905 FWL 43-047-40041 CWU 0814-27 Sec 27 T09S R23E 2087 FNL 1490 FWL 43-047-40042 CWU 1154-27 Sec 27 T09S R23E 1781 FSL 0470 FWL 43-047-40043 CWU 1120-28 Sec 28 T09S R23E 1784 FSL 0850 FEL 43-047-40055 CWU 1379-33 Sec 33 T09S R23E 2464 FSL 1514 FWL 43-047-40056 CWU 1071-33 Sec 33 T09S R23E 2464 FSL 1514 FWL 43-047-40057 CWU 0966-34 Sec 34 T09S R23E 2151 FSL 2007 FEL 43-047-40044 CWU 1384-34 Sec 34 T09S R23E 1260 FSL 1438 FEL 43-047-40045 CWU 1383-34 Sec 34 T09S R23E 1399 FSL 2479 FEL 43-047-40046 CWU 1106-34 Sec 34 T09S R23E 2174 FNL 1982 FWL 43-047-40047 CWU 1110-34 Sec 34 T09S R23E 2170 FNL 0713 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit Division of Oil Gas and Mining Central Files

Agr. Sec. Chron Fluid Chron

MCoulthard:mc:5-14-08





MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 14, 2008

EOG Resources, Inc. 1060 East Highway 40 Vernal, UT 84078

Re:

Chapita Wells Unit 1262-21 Well, 588' FSL, 1905' FWL, SE SW, Sec. 21, T. 9 South,

R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40054.

Sincerely,

for Gil Hunt

Associate Director

pab Enclosures

cc: Uii

Uintah County Assessor

Bureau of Land Management, Vernal Office



Operator:	EOG Resources	, Inc.	
Well Name & Number	Chapita Wells U	Jnit 1262-21	
API Number:	43-047-40054 UTU0336A		
Location: SE SW	Sec. 21	T. 9 South	R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 0 7 2008

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER 1

Lease Serial No. UTU0336A

APPLICATION FOR PERMIT 1	6. If Indian, Allottee or Tribe Name	2	
1a. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, Name UTU63013 AW	and No.
1b. Type of Well: ☐ Oil Well Gas Well ☐ Oth		8. Lease Name and Well No. CWU 1262-21	
	MARY A. MAESTAS aestas@eogresources.com	9. API Well No. 43 047 400.	54
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 303-824-5526	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Sur	rvey or Area
At surface SESW 588FSL 1905FWL 4 At proposed prod. zone SESW 588FSL 1905FWL 4	0.01583 N Lat, 109.33451 W Lon 0.01583 N Lat, 109.33451 W Lon	Sec 21 T9S R23E Mer SLI SME: BLM	В
14. Distance in miles and direction from nearest town or post 53.2 MILES SOUTH OF VERNAL, UT	office*	12. County or Parish UINTAH	13. State UT
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 588' 	16. No. of Acres in Lease	17. Spacing Unit dedicated to this	well
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1110' 	19. Proposed Depth 8990 MD	20. BLM/BIA Bond No. on file NM2308	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5137 GL	22. Approximate date work will start	23. Estimated duration 45 DAYS	
	24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

Assistant Field Manager Lends & Mineral Resources	Office VERNAL FIELD OFFICE	11 27 200
Approved by (Signature)	Name (Printed/Typed) JERRY KEWIZKA	Date 7-29-2008
Title REGULATORY ASSISTANT		
25. Signature (Electronic Submission)	Name (Printed/Typed) MARY A. MAESTAS Ph: 303-824-5526	Date 05/07/2008

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

AUG 0 4 2008

Electronic Submission #60162 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 05/08/2008 (08GXJ3840AE)

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

VERNAL FIELD OFFICE VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: E.O.G. Resources Inc. Location: SESW, Sec. 21, T9S, R23E

Well No: CWU 1262-21 Lease No: UTU-0336A

170 South 500 East

API No: 43-047-40054 Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:			(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	, ,
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	, ,
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
		Eav. (435) 781-3420	

Fax: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)		Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 7 Well: CWU 1262-21 7/25/2008

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop
 work and contact the Authorized Officer (AO). A determination will be made by the AO as to what
 mitigation may be necessary for the discovered paleontologic material before construction can
 continue.
- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that will lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed. Two 24" culverts on approach at the drainage.
- The lessee/operator is given notice that the area has been identified as crucial pronghorn (antelope) habitat. Conditions of approval, including seasonal restrictions from May 15 through June 20, no construction, drilling, or fracing is to be done in this time period.

Page 3 of 7 Well: CWU 1262-21 7/25/2008

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
 - COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
 - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. Drilling Operations, Special Drilling Operations, air/gas drilling.
- A Gamma Ray well Log shall be run from the well Total Depth to the surface.
 - o A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.

Onshore Order no. #2 Drilling Operations III. E. 1.

 All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. Drilling Operations, Special Drilling Operations, air/gas drilling.

variance(s) to Onshore Order #2 Drilling Operations III. E.

- o requirement for deduster equipment
- o requirement waived for deduster equipment
 - Deduster equipment capabilities described by operator as function performed by continuous sprayer water mist
- o automatic igniter or continuous pilot light on the blooie line
- o requirement waived for ignitor and pilot light
 - operators blooie line output fluid stream is an incombustible aerated water system
 - blooie line fire prevention and suppression function operation achieved thru continuous aerated water fluid stream flow
- compressors located in opposite direction from the bloole line a minimum of 100 feet
- -Compressors are truck mounted. Operators standard practice is to rig up with truck mounted compressors oriented ninety degrees to blooie line. Compressors are truck mounted with spark arresters.
- Conductor casing shall be set into competent formation at a depth of 60 ft, plus or minus 10 ft.
 - COA specification is consistent with operators performance standard (operators shallow surface operations covered in part 13 Air Drilling Operations) stated in APD.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

Page 4 of 7 Well: CWU 1262-21 7/25/2008

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
 Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum
 Engineers until the well is completed.

Page 5 of 7 Well: CWU 1262-21 7/25/2008

 A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 6 of 7 Well: CWU 1262-21 7/25/2008

OPERATING REQUIREMENT REMINDERS:

 All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written
 communication and must be received in this office by not later than the fifth business day
 following the date on which the well is placed on production. The notification shall provide, as a
 minimum, the following informational items:
 - Operator name, address, and telephone number.
 - o Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

Page 7 of 7 Well: CWU 1262-21 7/25/2008

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
 Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports shall be
 submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
 standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
 measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs
 first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office
 Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in
 order that a representative may witness plugging operations. If a well is suspended or
 abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent
 Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual
 plugging of the well bore, showing location of plugs, amount of cement in each, and amount of
 casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Cor	npany:	EOG RES	<u>OURE</u>	S INC	
Well Name:	<u> </u>	CWU 1262	2-21		
Api No <u>:</u>	43-047-4005	4		_Lease Type:]	FEDERAL
Section 21	Township_	09S Range	23E	County	UINTAH
Drilling Con	tractor ROC	KY MOUNTAI	N DRI	L G RIG a	# RATHOLE
SPUDDE	D:				
	Date	10/22/08			
	Time	6:00 PM			
	How	DRY			
Drilling wi	II Commence	ə:			
Reported by		JERRY BA	RNES	3	
Telephone #_		(435) 828-1	720		
Date	10/23//08	Signed	СНІ)	

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

zip 84078

Operator:

EOG RESOURCES

Operator Account Number: N 9550

Address:

1060 East Highway 40

city VERNAL

state UT

Phone Number: (435) 781-9145

Well 1

API Number	Well	Name	QQ Sec Twp				Rng County		
43-047-39616	CHAPITA WELLS UI	NIT 1334-15	NENW	15	98	22E	UINTAH		
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date				
KB	99999	13650	10/22/2008		101	128 /08			
mments:	99999 AVERDE	13650	1	0/22/200)8 	10,	128		

Well 2

API Number	Well	Name	QQ Sec Twp			Rng County		
43-047-40054	CHAPITA WELLS UN	CHAPITA WELLS UNIT 1262-21		21	98	23E	UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date			
N/R	99999	13650	10/22/2008		10/0	28 /08		

Well 3

		Name QQ Sec Twp				Rng County		
43-047-39885	CHAPITA WELLS UN	IT 1373-29	E 29 9S		/SE 29 9S 23E		UINTAH	
Action Code	Current Entity Number	New Entity Number	Spud Date 10/23/2008		Entity Assignmen Effective Date			
¥β	99999	13650			10/28/08			

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

RECEIVED

OCT 2 7 2008

Mickenzie Thacker

Title

Name (Please Print) Signature

Operations Clerk 10/27/2008

Date

(5/2000)

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-013:
Expires: July 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 5. Lease Serial No. UTU0336A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	verse side.		7. If Unit or CA/Agree CHAPITA WELI	ement, Name and/or No. LS
 Type of Well Oil Well Gas Well Oth 	ner				8. Well Name and No. CHAPITA WELLS	
Name of Operator EOG RESOURCES, INC.	Contact: E-Mail: MICKENZI	MICKENZIE IE_THACKER		ES.COM	9. API Well No. 43-047-40054	
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		3b. Phone No Ph: 435-78	o. (include area code 31-9145)	10. Field and Pool, or NATURAL BUT	
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description	i)		· · · · · · · · · · · · · · · · · · ·	11. County or Parish,	and State
Sec 21 T9S R23E SESW 588 40.01583 N Lat, 109.33451 W					UINTAH COUN	
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
- Nation of latest	☐ Acidize	□ Dee	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclam	ation	■ Well Integrity
🔀 Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recom	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	☐ Tempor	arily Abandon	Well Spud
	☐ Convert to Injection	□ Plu	-	☐ Water I	-	
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	oandonment Notices shall be fil nal inspection.) on 10/22/2008.					
14. I hereby certify that the foregoing is	Electronic Submission #	#64184 verifie RESOURCES,	by the BLM Wel INC., sent to the	l Information Vernal	System	
Name (Printed/Typed) MICKENZ	IE THACKER		Title OPERA	TIONS CLE	RK	
Signature Will Heptopic S	Markey)		Date 10/27/2			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
_Approved By			Title			Date
Conditions of approval, if any, are attached	d. Approval of this notice does	not warrant or	1			1 ~~~
certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the ct operations thereon.	e subject lease	Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any period to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ike to any department or	agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

OCT 29 2008

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010
 137

Do not use thi	NOTICES AND REPOR is form for proposals to a II. Use form 3160-3 (APD)	Irill or to re-enter an	5. Lease Serial No UTU0336A 6. If Indian, Allott	
SUBMIT IN TRI	PLICATE - Other instruct	ions on reverse side.	7. If Unit or CA/A CHAPITA W	greement, Name and/or No.
Type of Well Oil Well	ner		8. Well Name and CHAPITA WE	No. LLS UNIT 1262-21
Name of Operator EOG RESOURCES, INC.	Contact: N	IICKENZIE THACKER _THACKER@EOGRESOURC	9. API Well No. 43-047-4005	4
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		3b. Phone No. (include area code Ph: 453-781-9145	e) 10. Field and Pool NATURAL B	
4. Location of Well (Footage, Sec., T Sec 21 T9S R23E SESW 588	FSL 1905FWL		11. County or Pari UINTAH CO	
40.01583 N Lat, 109.33451 W	Lon			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION	
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	_
Subsequent Report ■	☐ Alter Casing	☐ Fracture Treat ☐ New Construction	☐ Reclamation ☐ Recomplete	□ Well Integrity☑ Other
☐ Final Abandonment Notice	Cashig Kepan I New Co		☐ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit Drilling operations are scheduled.	operations. If the operation results and on ment Notices shall be filed in all inspection.) It is a shall be filed in a shall	Its in a multiple completion or rec only after all requirements, inclu	completion in a new interval, a Form	3160-4 shall be filed once
	For EOG RE	6686 verified by the BLM We SOURCES, INC., sent to the	e Vernal	
Name (Printed/Typed) MICKENZ	IE THACKER	Title OPER.	ATIONS CLERK	
Signature Miller Signature S	introverse ··)	Date 01/27/2	2009	
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE	
Approved By				Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a createments or representations as to	ime for any person knowingly an o any matter within its jurisdiction	d willfully to make to any departmen i. RECE	or accept of the United

WELL CHRONOLOGY REPORT

Report Generated On: 01-27-2009

Well Name	CWU 1262-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API#	43-047-40054-00	Well Class	COMP
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,990/ 8,990	Property #	059238
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,447/ 2,447
KB / GL Elev	5,140/ 5,127				
Location	Section 21, T9S, R23E, S	SESW, 588 FSL & 1905	FWL		
Event No	1.0	Description	DRILL & COMPLETE		

Operator	EOG RESC	OURCES, INC	WI %	55.	5817		NRI %		47.17826	
AFE No	30408	32	AFE Total		1,747,500		DHC/0	CWC	880,700/8	66,800
Rig Contr	TRUE	Rig Naı	ne TRUE#	26	Start Date	08-	-152008	Release	Date	
08-15-2008	Reported	l By	SHEILA MALLOY	7						
DailyCosts: Di	rilling	\$0	Com	pletion	\$0		Dail	y Total	\$0	
Cum Costs: D	rilling	\$0	Com	pletion	\$0		Well	Total	\$0	
MD	0 TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:		PBTD :	0.0		Perf:			PKR D	epth: 0.0	

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description 06:00 06:00 24.0 LOCATION DATA

> 588' FSL & 1905' FWL (SE/SW) **SECTION 21, T9S, R23E** UINTAH COUNTY, UTAH

LAT 40.015833, LONG 109.334514 (NAD 83) LAT 40.015887, LONG 109.333836 (NAD 27)

TRUE #26

OBJECTIVE: 8990' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: UTU-0336A

ELEVATION: 5136.8' NAT GL, 5126.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5127') 5140 'KB

(13')

EOG BPO WI 55.5817%, NRI 47.17826%

10-03-2008

Reported By

TERRY CSERE

Well Name: CWU 1262-21

DailyCosts: Drilling	\$75,000	Completion	\$0		Daily To	tal	\$75,000	
Cum Costs: Drilling	\$75,000	Completion	\$0		Well Tot		\$75,000	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	_	Perf:		F	KR Dep	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATIO	ON						
Start End	Hrs Activity De	escription						
06:00 06:00	24.0 LOCATION	STARTED.						
10-06-2008 Re	eported By	TERRY CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily To	tal	\$0	
Cum Costs: Drilling	\$75,000	Completion	\$0		Well Tot	al	\$75,000	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD	: 0.0	Perf:		P	KR Dep	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATIO	ON						
Start End	Hrs Activity Do	escription						
06:00 06:00	24.0 LOCATION	20% COMPLETE.						
10-07-2008 Re	eported By	TERRY CSERE	1					
DailyCosts: Drilling	\$0	Completion	\$0		Daily To	tal	\$0	
Cum Costs: Drilling	\$75,000	Completion	\$0		Well Tota	al	\$75,000	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD	: 0.0	Perf:		P	KR Dep	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATIO	DN						
Start End	Hrs Activity De	-						
06:00 06:00		UT. DRILLING ROCK.						
10-08-2008 Re	ported By	TERRY CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily To		\$0	
DailyCosts: Drilling Cum Costs: Drilling	\$0 \$75,000	Completion Completion	\$0 \$0		Daily To Well Tota		\$0 \$75,000	
Cum Costs: Drilling MD 0	\$75,000 TVD 0	Completion Progress 0	\$0 Days	0	Well Tota	al 0.0	\$75,000 Visc	0.0
Cum Costs: Drilling MD 0 Formation :	\$75,000 TVD 0 PBTD	Completion Progress 0 : 0.0	\$0	0	Well Tota	al	\$75,000 Visc	0.0
Cum Costs: Drilling MD 0 Formation: Activity at Report Time	\$75,000 TVD 0 PBTD me: BUILD LOCATIO	Completion Progress 0 : 0.0	\$0 Days	0	Well Tota	al 0.0	\$75,000 Visc	0.0
Cum Costs: Drilling MD 0 Formation: Activity at Report Tin Start End	\$75,000 TVD 0 PBTD me: BUILD LOCATIO Hrs Activity De	Completion Progress 0 : 0.0 ON escription	\$0 Days	0	Well Tota	al 0.0	\$75,000 Visc	0.0
Cum Costs: Drilling MD 0 Formation: Activity at Report Tir Start End 06:00 06:00	\$75,000 TVD 0 PBTD me: BUILD LOCATION Hrs Activity Documents 24.0 SHOOTING	Completion Progress 0 : 0.0 ON escription TODAY.	\$0 Days	0	Well Tota	al 0.0	\$75,000 Visc	0.0
Cum Costs: Drilling MD 0 Formation: Activity at Report Tit Start End 06:00 06:00 10-09-2008 Re	\$75,000 TVD 0 PBTD me: BUILD LOCATIO Hrs Activity Do 24.0 SHOOTING	Completion Progress 0 : 0.0 ON escription TODAY. TERRY CSERE	\$0 Days Perf:	0	Well Tota	o.0 PKR Dep	\$75,000 Visc oth: 0.0	0.0
Cum Costs: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 10-09-2008 Re DailyCosts: Drilling	\$75,000 TVD 0 PBTD me: BUILD LOCATIO Hrs Activity Do 24.0 SHOOTING eported By \$0	Completion Progress 0 : 0.0 ON escription TODAY. TERRY CSERE Completion	\$0 Days Perf:	0	Well Tota MW P	o.0 KR Dep	\$75,000 Visc oth: 0.0	0.0
Cum Costs: Drilling MD 0 Formation: Activity at Report Tit Start End 06:00 06:00 10-09-2008 Re DailyCosts: Drilling Cum Costs: Drilling	\$75,000 TVD 0 PBTD me: BUILD LOCATIO Hrs Activity Do 24.0 SHOOTING eported By \$0 \$75,000	Completion Progress 0 : 0.0 ON escription TODAY. TERRY CSERE Completion Completion	\$0 Days Perf: \$0 \$0 \$0		Well Tota MW P Daily Tota Well Tota	o.0 KR Dep	\$75,000 Visc 30 30 30	
Cum Costs: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 10-09-2008 Re Daily Costs: Drilling Cum Costs: Drilling MD 0	\$75,000 TVD 0 PBTD me: BUILD LOCATIO Hrs Activity Do 24.0 SHOOTING eported By \$0 \$75,000 TVD 0	Completion Progress 0 : 0.0 ON escription TODAY. TERRY CSERE Completion Completion Progress 0	\$0 Days Perf: \$0 \$0 Days	0	Well Tota MW P Daily Tota Well Tota	o.0 CKR Dep	\$75,000 Visc oth: 0.0 \$0 \$75,000 Visc	0.0
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Cum Costs: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 10-09-2008 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Tin	\$75,000 TVD 0 PBTD me: BUILD LOCATIO Hrs Activity Do 24.0 SHOOTING sported By \$0 \$75,000 TVD 0 PBTD me: BUILD LOCATIO	Completion Progress 0 : 0.0 ON escription TODAY. TERRY CSERE Completion Completion Progress 0 : 0.0	\$0 Days Perf: \$0 \$0 Days		Well Tota MW P Daily Tota Well Tota	o.0 CKR Dep	\$75,000 Visc oth: 0.0 \$0 \$75,000 Visc	
Cum Costs: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 10-09-2008 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Tin Start End	\$75,000 TVD 0 PBTD me: BUILD LOCATIO Hrs Activity Do 24.0 SHOOTING ported By \$0 \$75,000 TVD 0 PBTD me: BUILD LOCATIO Hrs Activity Do	Completion Progress 0 : 0.0 ON escription TODAY. TERRY CSERE Completion Completion Progress 0 : 0.0 ON escription	\$0 Days Perf: \$0 \$0 Days		Well Tota MW P Daily Tota Well Tota	o.0 CKR Dep	\$75,000 Visc oth: 0.0 \$0 \$75,000 Visc	
Cum Costs: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00 10-09-2008 Re DailyCosts: Drilling Cum Costs: Drilling MD 0 Formation: Activity at Report Tin Start End 06:00 06:00	\$75,000 TVD 0 PBTD me: BUILD LOCATIO Hrs Activity Do 24.0 SHOOTING sported By \$0 \$75,000 TVD 0 PBTD me: BUILD LOCATIO	Completion Progress 0 : 0.0 ON escription TODAY. TERRY CSERE Completion Completion Progress 0 : 0.0 ON escription	\$0 Days Perf: \$0 \$0 Days		Well Tota MW P Daily Tota Well Tota	o.0 CKR Dep	\$75,000 Visc oth: 0.0 \$0 \$75,000 Visc	

DailyCosts: Drilling Cum Costs: Drilling	\$0 \$75,000	Completion Completion	\$0 \$0		Daily Total Well Total	\$0 \$75,000	
MD 0	TVD 0	_		0	MW 0.0	Visc	0.0
Formation :	PBTD: 0.0	Progress 0	Days Perf :	U			0.0
	ime: BUILD LOCATION		ren:		FAR D	epth: 0.0	
Start End		t 4.0					
06:00 06:00	Hrs Activity Descri	=					
		RRY CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling		Completion	\$0		Well Total	\$75,000	
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD: 0.0	9	Days Perf :	v		epth: 0.0	0.0
	ime: BUILD LOCATION		1011.		T KK D	pm · 0.0	
Start End	Hrs Activity Descri	intion					
06:00 06:00	24.0 LOCATION 50%	_					
10-14-2008 R		RRY CSERE					-
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$75,000	Completion	\$0		Well Total	\$75,000	
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf:			epth: 0.0	
Activity at Report T	ime: BUILD LOCATION					•	
Start End	Hrs Activity Descri	iption					
06:00 06:00	24.0 LOCATION 70%	=					
10-15-2008 R	eported By TER	RRY CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$75,000	Completion	\$0		Well Total	\$75,000	
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0	· ·	Perf:		PKR De	epth: 0.0	
Activity at Report Ti	ime: BUILD LOCATION						
Start End	Hrs Activity Descri	ption					
06:00 06:00	24.0 WALKING IN P	T. LINE TOMORROW.					
10-16-2008 R	eported By TER	RRY CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$75,000	Completion	\$0		Well Total	\$75,000	
MD 0	TVD 0	Progress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0	•	Perf:		PKR De	epth: 0.0	
Activity at Report Ti	ime: BUILD LOCATION						
Start End	Hrs Activity Descri	ption					
06:00 06:00	24.0 FINISHING PIT	& LOCATION.					
10-17-2008 R	eported By TER	RRY CSERE					

DailyCosts	-	\$0 \$75.00	20		npletion	\$0 \$0			y Total	\$0 \$75,000	
Cum Costs	_	\$75,00			npletion	\$0 _			Total	\$75,000	
MD 	0	TVD	0 DDTD	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation		mas DIII D I	PBTD:			Perf:			PKR De	ptn: 0.0	
-	-	me: BUILD L									
Start 06:00	End 06:00		ivity Des	cription IT & LOCATION	т						
10-20-200		eported By		ERRY CSERE	١,				· · · ·		
DailyCosts		\$0 \$0			pletion	\$0		Dail	y Total	\$0	
Cum Costs	9	\$75,00	00		pletion	\$0			Total	\$75,000	
MD	0	TVD	0	Progress	. 0	Days	0	MW	0.0	Visc	0.0
vid Formation			PBTD:	_	, 0	Days Perf:	O	141 44	PKR De		0.0
		me: BUILD L				1011.			I KK De	ptii : 0.0	
Start	End		ivity Des								
06:00	06:00		-	IT & LOCATION	1.						
0-21-200		eported By		ERRY CSERE							
DailyCosts		\$0			pletion	\$0		Dail	y Total	\$0	
Cum Costs	_	\$75,00	00		pletion	\$0		•	Total	\$75,000	
MD ·	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	:		PBTD:	_		Perf:			PKR De		
Activity at	Report Ti	me: BUILD L	OCATION	ſ						•	
Start	End	Hrs Act	ivity Des	cription							
06:00	06:00		SHING OU	_							
10-22-200)8 Re	eported By	Т	ERRY CSERE							
DailyCosts	: Drilling	\$0		Con	pletion	\$0		Dail	y Total	\$0	
Cum Costs	s: Drilling	\$75,00	00	Con	pletion	\$0		Well	Total	\$75,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity at	Report Ti	me: BUILD L	OCATION	ſ							
Start	End	Hrs Act	ivity Des	cription							
06:00	06:00	24.0 LIN	E TODAY.	WIND PERMIT	TING.						
10-23-200	18 Re	eported By	J	ERRY BARNES	TERRY C	SERE					
DailyCosts	: Drilling	\$0		Con	pletion	\$0		Dail	y Total	\$0	
Cum Costs	s: Drilling	\$75,00	00	Con	pletion	\$0		Well	Total	\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity at	Report Ti	me: SPUD NO	OTIFICATI	ON/BUILD LOC	CATION						
Start	End	Hrs Act	ivity Des	cription							
06:00	06:00			NTAIN DRILLI SURFACE WITI				_			

LINE TODAY. WIND PERMITTING.

10-24-20	08 R	eported By	T	ERRY CSERE							
DailyCost	s: Drilling	\$0		Con	pletion	\$0		Daily	Total	\$0	
Cum Cost	ts: Drilling	\$75,00	00	Con	pletion	\$0		Well 7	Total	\$75,000	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:		PBTD : 0	0.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: WO AIR	RIG								
Start	End	Hrs Act	tivity Desc	cription							
06:00	06:00	24.0 LO	CATION CO	OMPLETE. WO	AIR RIG.						
11-08-20	08 R	eported By	В	RIAN ROW					•		*
DailyCost	s: Drilling	\$281,	572	Con	pletion	\$0		Daily	Total	\$281,672	
Cum Cost	ts: Drilling	\$356,0	672	Con	pletion	\$0		Well 7	Total .	\$356,672	
MD	2,456	TVD	2,456	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	Formation: PBTD: 0.0			Perf:			PKR De	pth: 0.0			
A otivity o	t Danaut Ti	was WODT									

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00

24.0 MIRU CRAIG'S AIR RIG #3 ON 11/01/08. DRILLED 12–1/4" HOLE TO 2443' GL (2456' KB). ENCOUNTERED WATER @ 1470'. FLUID DRILLED HOLE FROM 1518' W/PARTIAL RETURNS. RAN 58 JTS (2434.32') OF 9–5/8", 36.0#, J–55, ST&C CASING WITH HALLIBURTON GUIDESHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2447' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1750 PSIG. PUMPED 188 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/140# @ 11:30 A.M, 11-05-2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO HALLIBURTON. WOC 25 HRS 30 MINUTES.

TOP JOB #2: MIRU HALLIBURTON. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1248'-1.0 DEGREE & 2418'-1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9. 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.8.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11–2–08 @ 11: 50 AM.

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

Bi	UREAU OF LAND MANA	GEMENT				July 31, 2010
	NOTICES AND REPO		FLLS		5. Lease Serial No. UTU0336A	
	is form for proposals to II. Use form 3160-3 (AP				6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instru	ctions on rev	erse side.		7. If Unit or CA/Agree CHAPITA WELI	ement, Name and/or No.
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	ner				8. Well Name and No. CHAPITA WELLS	UNIT 1262-21
2. Name of Operator	Contact:	MARY A. MA	ESTAS		9. API Well No.	
EOG RESOURCES, INC.	E-Mail: mary_mae				43-047-40054	
3a. Address 600 17TH STREET SUITE 10 DENVER, CO 80202	00N	3b. Phone No Ph: 303-82	. (include area code 4-5526	e)	10. Field and Pool, or NATURAL BUT	Exploratory TES
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish,	and State
Sec 21 T9S R23E SESW 588 40.01583 N Lat, 109.33451 W					UINTAH COUN	TY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE C	F ACTION	-	
National Clubson	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	ation	☐ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ Nev	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	□ Tempor	arily Abandon	Change to Original A
	Convert to Injection	Plug	g Back	■ Water D	Pisposal	10
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi EOG Resources, Inc. requests follows: CBL/CCL/VDL/GR	andonment Notices shall be fil nal inspection.)	ed only after all	requirements, inclu	ding reclamation	n, have been completed, a	0-4 shall be filed once and the operator has
		COPYS	ENT TO OPERAT	OR		
			3.5.2	vsa.		
		Date: _	0 0 4	107		
		Initials:	165	<u> </u>		
		<u> </u>		<u></u>	<u> </u>	
14. I hereby certify that the foregoing is	Electronic Submission #	#67617 verified RESOURCES,	by the BLM We	II Information Vernal	System	
Name (Printed/Typed) MARY A. I	MAESTAS		Title REGU	LATORY ASS	SISTANT	
Signature \(\bigcap \lambda \(\bigcap \)	ubmission au		Date 02/26/2	2000		
	THIS SPACE FO	OR FEDERA			 SE	
	217		Dod	Fon		3/11/18
Approved By VVVV Conditions of approval, if any, are attached	I. Approval of this notice does	not warrant or	Title Per-	<u>-719.</u>		Date 9/9/0
certify that the applicant holds legal or equ which would entitle the applicant to condu	ct operations thereon.		Office &	UM	Federal Approv	occary
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	to any matter w	rson knowingly and thin its jurisdiction	d willfully to ma	ke to any department of	CEIVED



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Do not use thi	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	drill or to re	-enter an		6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instru	ctions on rev	erse side.	-	7. If Unit or CA/Agree CHAPITA WELL	ement, Name and/or No. S
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	ner	•			8. Well Name and No. CHAPITA WELLS	UNIT 1262-21
2. Name of Operator EOG RESOURCES, INC.	Contact: E-Mail: mary_mae	MARY A. MA estas@eogreso			9. API Well No. 43-047-40054	
3a. Address 600 17TH STREET SUITE 10 DENVER, CO 80202	00N	3b. Phone No Ph: 303-82	o. (include area code 24-5526	e)	10. Field and Pool, or NATURAL BUT	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish,	and State
Sec 21 T9S R23E SESW 588 40.01583 N Lat, 109.33451 W					UINTAH COUN	TY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	E NATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION		
Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	Alter Casing	☐ Frac	cture Treat	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ Nev	v Construction	□ Recomp	olete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Tempor	arily Abandon	
	☐ Convert to Injection	☐ Plu	g Back	■ Water D	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit EOG Resources, Inc. requests follows: Hole Size: 26" Length: 40-60' Size: 16" Weight: 65.0# Grade: H-40 Thread: STC Rating Collapse: 670 PSI Factor Burst: 1640 PSI Tensile: 736#	ally or recomplete horizontally, it will be performed or provide l operations. If the operation re bandonment Notices shall be fil inal inspection.)	, give subsurface e the Bond No. o esults in a multip led only after all	locations and meas in file with BLM/BI le completion or rec requirements, inclu	nured and true ve A. Required sub completion in a reding reclamation	rtical depths of all pertin psequent reports shall be new interval, a Form 316 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
						The state of the s
14. I hereby certify that the foregoing is	Electronic Submission	#67619 verified RESOURCES,	t by the BLM We INC., sent to the	il Information Vernal	System	
Name (Printed/Typed) MARY A.	MAESTAS		Title REGU	LATORY AS	SISTANT	
Signature Makingtrofil S			Date 02/26/2			
$\overline{}$	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE	
Approved By\			Title Pet	Eng.	GUOIGITIPP	oval OP#His 3/4/69
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	uitable title to those rights in the		Office O	D6M	Action Is N	vecessary '
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly an	d willfully to ma	ake to any department or	agency of the United

itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #67619 that would not fit on the form

32. Additional remarks, continued

Cement volumes will be adjusted accordingly.



UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

J,	Lease Serial ING.	
	UTU0336A	
	U 1 UUSSUM	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi	NOTICES AND REPORTS is form for proposals to drill	S ON WELLS		UTU0336A	
abandoned wei	II. Use form 3160-3 (APD) fo	or such proposals.		6. If Indian, Allottee o	
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.		7. If Unit or CA/Agree CHAPITA WELL	ement, Name and/or No. S
Type of Well	ier			8. Well Name and No. CHAPITA WELLS	UNIT 1262-21
2. Name of Operator EOG RESOURCES, INC.		KENZIE THACKER HACKER@EOGRESOURC	ES.COM	9. API Well No. 43-047-40054	
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		Phone No. (include area code 1: 453-781-9145)	10. Field and Pool, or NATURAL BUT	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	<u>.</u>		11. County or Parish,	and State
Sec 21 T9S R23E SESW 588 40.01583 N Lat, 109.33451 W				UINTAH COUN	TY, UT
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Product	ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclam		☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	☐ New Construction☐ Plug and Abandon	☐ Recomp	olete arily Abandon	☑ Other Drilling Operations
Timar Abandonment Notice	Convert to Injection	☐ Plug Back	☐ Water I	•	
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi	andonment Notices shall be filed on nal inspection.)	aly after all requirements, included	ding reclamation	n, have been completed, a	and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #6818	84 verified by the BLM We DURCES, INC., sent to the		System	
Name (Printed/Typed) MICKENZ	IE THACKER	Title OPERA	ATIONS CLE	RK	
Signature Wicklumb	abmissignaul (1)	Date 03/18/2	2009		
	THIS SPACE FOR F	FEDERAL OR STATE	OFFICE U	SE	
Approved By		Title			Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	itable title to those rights in the subj				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime statements or representations as to ar	e for any person knowingly and matter within its jurisdiction	d willfully to ma	ake to any department or	agency of the United

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	VED
OMB NO. 1004-	0135
Evnires: July 31	201

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. UTU0336A

ו חשווטפ	MOLICES WIND REPORT	3 ON WELLS		01000001	
Do not use thi abandoned wel	s form for proposals to dri II. Use form 3160-3 (APD) f	II or to re-enter an for such proposals.		6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse side.		7. If Unit or CA/Agree CHAPITA WELL	ment, Name and/or No.
Type of Well Oil Well	ier			8. Well Name and No. CHAPITA WELLS	UNIT 1262-21
2. Name of Operator EOG RESOURCES, INC.	Contact: MICE-Mail: MICKENZIE_T	CKENZIE THACKER THACKER@EOGRESO	URCES.COM	9. API Well No. 43-047-40054	
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		o. Phone No. (include area h: 453-781-9145	code)	10. Field and Pool, or I NATURAL BUT	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, a	and State
Sec 21 T9S R23E SESW 588 40.01583 N Lat, 109.33451 W				UINTAH COUN	ry, ut
12. CHECK APPR	ROPRIATE BOX(ES) TO IN	NDICATE NATURE	OF NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
☐ Notice of Intent	☐ Acidize	Deepen	☐ Produc	ion (Start/Resume)	■ Water Shut-Off
<u> </u>	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	n 🗖 Recom	olete	Other
☐ Final Abandonment Notice	Plug and Abando	on	arily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal				
following completion of the involved testing has been completed. Final At determined that the site is ready for fi	nandonment Notices shall be filed of inal inspection.) 1/27/2009. Please see the att	only after all requirements,	including reclamatio	new interval, a Form 316tn, have been completed, a	J-4 shall be filed once and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #695	599 verified by the BLN SOURCES, INC., sent t	Well Information the Vernal	System	
Name (Printed/Typed) MICKENZ	IE THACKER	Title Of	PERATIONS CLE	ERK	
Signature Windstate Signature	wamissian MMM "	Date 04	/29/2009		
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFICE U	SE	
Approved By		Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the a	uitable title to those rights in the sub act operations thereon.	office Office			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crim	ne for any person knowing	ly and willfully to m	ake to any department or	agency of the United

WELL CHRONOLOGY REPORT

Report Generated On: 04-28-2009

				Report Ge	nerated	l On: 04–28–2	009				
Well Name	CV	VU 1262–21		Well Type	DE	VG		Division		DENVER	
Field	CH	IAPITA DEEP		API#	43-	047-40054-00		Well Cla	ss	DRIL	
County, State	e UI	NTAH, UT		Spud Date	04-	26-2009		Class Da	ite		
Tax Credit	N			TVD / MD	. 8,99	90/ 8,990		Property	<i>t</i> #	059238	
Water Depth	0			Last CSG	9.62	25		Shoe TV	D/MD	2,447/ 2,447	
KB / GL Elev	y 5,1	40/ 5,127									
Location	Sec	ction 21, T9S,	R23E, SESV	V, 588 FSL & 1905	5 FWL				_		
Event No	1.0)		Description	DR	ILL & COMPLETE	3				
Operator	EC	G RESOURC	ES, INC	WI %	0.0			NRI %		0.0	
AFE No		304082		AFE Total		1,535,600		DHC/	CWC	640,400/ 89	95,200
Rig Contr	ELF	ENBURG	Rig Nam	e ELENBU	JRG #29	Start Date	08-	15-2008	Releas	e Date	
08-15-2008	R	eported By	_	HEILA MALLOY							
DailyCosts:		-		Comr	oletion	\$0		Dai	ly Total	\$0	
Cum Costs:	Ü			_	oletion	\$0			l Total	\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD:	, ,		Perf:			PKR D	epth : 0.0	
Activity at R		ime: LOCATI									
06:00 F	E nd 06:00	24.0 LO 588 SE UII LA LA CH OH DE NA	CTION 21, 7 NTAH COU T 40.015833 T 40.015887 ENBURG # DECTIVE: 8 V/GAS DAPITA WEI D&A: CHAP TURAL BU	ATA 05' FWL (SE/SW) 19S, R23E NTY, UTAH 6, LONG 109.3345 7, LONG 109.3338 29 8990' TD, MESAV LLS DEEP PROSI ITA DEEP TTES FIELD	514 (NAD 836 (NAD FERDE	•					
					5126.8° P.	REP GL (DUE TO	ROUN	DING THE	PREP GL V	VILL BE 5127')	5140' KB
		ЕО	G BPO WI	%, NRI %		_					

10-03-2008

Reported By

TERRY CSERE

DailyCosts: Drilling Cum Costs: Drilling	\$97,659 \$97,659	Completion Completion	\$0 \$0		Daily Total Well Total	\$97,659 \$97,659	
MD 0		=		0	MW 0.0	Visc	0.0
Formation :	TVD 0 Prog PBTD : 0.0	ress	Days Perf :	Ū	1	epth: 0.0	0.0
	me: BUILD LOCATION		1 611 .		IKKD	ptn . 0.0	
•							
Start End 06:00 06:00	Hrs Activity Description 24.0 LOCATION STARTED						
	eported By TERRY C						
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well Total	\$97,659	
MD 0	TVD 0 Prog	ress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0	,	Perf:		PKR De	epth: 0.0	
	me: BUILD LOCATION						
Start End	Hrs Activity Description	1					
06:00 06:00	24.0 LOCATION 20% COM	IPLETE.					
10-07-2008 Re	eported By TERRY C	CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well Total	\$97,659	
MD 0	TVD 0 Prog	gress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf:		PKR De	epth: 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description	1					
06:00 06:00	24.0 ROCKED OUT. DRIL	LING ROCK.					
10-08-2008 Re	eported By TERRY C	CSERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well Total	\$97,659	
MD 0	TVD 0 Prog	gress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf:		PKR De	epth: 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description	1					*
06:00 06:00	24.0 SHOOTING TODAY.						
10-09-2008 Re	eported By TERRY C	SERE					
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total	\$0	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well Total	\$97,659	
MD 0	TVD 0 Prog	gress 0	Days	0	MW 0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf:		PKR De	epth: 0.0	
Activity at Report Ti	me: BUILD LOCATION						
Start End	Hrs Activity Description	1					
06:00 06:00	24.0 PUSHING OUT PIT.						
10-10-2008 Re	eported By BYRON	TOLMAN					

DailyCosts: Drilling Cum Costs: Drilling	\$0 \$97,659	Completion	\$0 \$0		Daily To Well To		\$0 \$97,659	
_	,	Completion Progress 0		0		0.0	,	0.0
MD 0 Formation:	TVD 0 PBTD :		Days Perf :	U	MW	PKR De	Visc	0.0
•	me: BUILD LOCATION		i eii .			I KK De	ptm . 0.0	
Start End	Hrs Activity Des							
06:00 06:00	24.0 LOCATION 20	•						
10-13-2008 Re		ERRY CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily To	otal	\$0	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well To	tal	\$97,659	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	0.0	Perf:			PKR De	pth: 0.0	
Activity at Report Ti	me: BUILD LOCATION	Ī						
Start End	Hrs Activity Des	cription						
06:00 06:00	24.0 LOCATION 50	0% COMPLETE.						
10-14-2008 Re	eported By T	ERRY CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily To	otal	\$0	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well To	tal	\$97,659	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	0.0	Perf:		,	PKR De _l	pth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
Start End	Hrs Activity Des	cription						
06:00 06:00	24.0 LOCATION 70	0% COMPLETE.		. ***				
10-15-2008 Re	eported By T	ERRY CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily Total \$0			
Cum Costs: Drilling	\$97,659	Completion	\$0		Well To	tal	\$97,659	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD:	0.0	Perf:]	PKR Dej	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
Start End	Hrs Activity Des	cription						
06:00 06:00		PIT. LINE TOMORROW.						
10-16-2008 Re	ported By T	ERRY CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily To	otal	\$0	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well To	tal	\$97,659	
MD 0	TVD 0	Progress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0	0.0	Perf:		J	PKR Dej	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
Start End	Hrs Activity Desc	cription						
06.00	24.0 FINISHING PI	T & LOCATION						
06:00 06:00	24.0 FINISHING F	a Location.				 		

DailyCosts: I	Drilling	\$0		Completion	\$0		Daily Total	\$0	
Cum Costs: 1	_	\$97,659		Completion	\$0		Well Total	\$97,659	
MD	0	TVD	0 Progr	_	Days	0	MW 0	,	0.0
Formation :	v		TD: 0.0	Coo	Perf:		-1	Depth: 0.0	
	eport Ti	me: BUILD LOC						- · · · · · · · · · · · · · · · · · · ·	
•	nd		y Description						
06:00	06:00		ING PIT & LOC	ATION.					
10-20-2008	Re	ported By	TERRY CS	ERE			and American in the		
DailyCosts: I	Drilling	\$0		Completion	\$0		Daily Total	\$0	
Cum Costs: J	Drilling	\$97,659		Completion	\$0		Well Total	\$97,659	
MD	0	TVD	0 Progr	ess 0	Days	0	MW 0.	.0 Visc	0.0
Formation:		PB	O.0 : QT		Perf:		PKR	Depth : 0.0	
Activity at R	eport Ti	me: BUILD LOC	ATION						
Start E	nd	Hrs Activit	y Description						
06:00	06:00	24.0 FINISH	ING PIT & LOC	ATION.				_	
10-21-2008	Re	ported By	TERRY CS	ERE					
DailyCosts: I	Drilling	\$0		Completion	\$0		Daily Total	\$0	
Cum Costs: 1	Drilling	\$97,659		Completion	\$0		Well Total	\$97,659	
MD	0	TVD	0 Progr	ess 0	Days	0	MW 0	.0 Visc	0.0
Formation:		PB	TD : 0.0		Perf:		PKR	Depth: 0.0	
Activity at R	eport Ti	me: BUILD LOC	ATION						
Start E	nd	Hrs Activit	y Description						
06:00	06:00	24.0 PUSHI	NG OUT PIT.						
10-22-2008	Re	ported By	TERRY CS	ERE					
DailyCosts: I	Drilling	\$0		Completion	\$0		Daily Total	\$0	
Cum Costs: 1	Drilling	\$97,659		Completion	\$0		Well Total	\$97,659	
MD	0	TVD	0 Progr	ess 0	Days	0	MW 0	.0 Visc	0.0
Formation:		PB	TD : 0.0		Perf:		PKR	Depth : 0.0	
Activity at R	eport Ti	me: BUILD LOC	ATION						
Start E	nd	Hrs Activit	y Description						
06:00	06:00	24.0 LINE T	ODAY. WIND P	ERMITTING.					
10-23-2008	Re	eported By	JERRY BA	RNES/TERRY C	SERE				
DailyCosts: I	Drilling	\$0		Completion	\$0		Daily Total	\$0	
Cum Costs: 1	Drilling	\$97,659		Completion	\$0		Well Total	\$97,659	
MD	60	TVD	60 Progr	ess 0	Days	0	MW 0	.0 Visc	0.0
Formation:		PB	TD: 0.0		Perf:		PKR	Depth: 0.0	
Activity at R	eport Ti	me: SPUD NOTII	FICATION/BUIL	D LOCATION					
Start E	nd	Hrs Activit	y Description						
06:00	06:00	CEMEN	NT TO SURFACE		MIX. JERRY	BARNES NO	@ 6:00 PM, SET 60' OTIFIED CAROL DA		

LINE TODAY. WIND PERMITTING.

10-24-2008	Report	ed By	TI	ERRY CSERE							
DailyCosts: Dri	lling	\$0		Con	pletion	\$0		Daily	Total	\$0	
Cum Costs: Dri	lling	\$97,659		Con	pletion	\$0		Well 7	Fotal	\$97,659	
MD	50 TV	D	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:		PB	TD : 0	.0		Perf:			PKR De _l	pth: 0.0	
Activity at Repo	rt Time: \	WO AIR RIG	i								
Start End	Hrs	. Activit	y Desc	ription							
06:00 06	:00 2	4.0 LOCAT	ION CO	OMPLETE. WO	AIR RIG.						
11-08-2008	Report	ed By	ВІ	RIAN ROW							
DailyCosts: Dri	ling	\$323,356		Com	pletion	\$0		Daily	Total	\$323,356	
Cum Costs: Dri	lling	\$421,015		Com	pletion	\$0		Well 7	Total	\$421,015	
MD 2,	456 TV	D :	2,456	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:		PB	TD :0	.0		Perf:			PKR Dej	pth: 0.0	
Activity at Repo	rt Time: \	WORT									

Activity Description Start End Hrs

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #3 ON 11/01/08. DRILLED 12-1/4" HOLE TO 2443' GL (2456' KB). ENCOUNTERED WATER @ 1470'. FLUID DRILLED HOLE FROM 1518' W/PARTIAL RETURNS. RAN 58 JTS (2434.32') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDESHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2447' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS, HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1750 PSIG. PUMPED 188 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/140# @ 11:30 A.M, 11-05-2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @, 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO HALLIBURTON. WOC 25 HRS 30 MINUTES.

TOP JOB #2; MIRU HALLIBURTON. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1248'-1.0 DEGREE & 2418'-1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9. 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.8.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 11–2–08 @ 11: 50 AM.

316	Progress Prion MEETING W. AT 08:00 HRS B&C QUICK DE VALVES, L CHOKE M 500. CASING BUSHING. ID TRIP IN H	S. NIPPLE TEST. UP , PIPE RAN IANIFOLD G 1500. AL	UP BOP AND PER AND LO' IS AND OUTS VALVES ANI	PREPARE WER KEL SIDE VALV D SURFAC	Well MW 1 MILES AN 3 TO TEST. LY VALVE, 1 VES (HCR), 0 E CASING.	INSIDE BOP, ; OUTSIDE CH	SAFETY VALV ECK VALVE,	
4,112 Pro PBTD: 0.0 NG AT 4112' Ctivity Description DLD SAFETY MED G ACCEPTED AT EST BOP'S W/ B&A MS AND INSIDE HOKELINE, ALL CONULAR 250/2500 STALL WEAR BU CKUP BHA AND TRILL CEMENT/FL UD AT 19:00 HRS	Progress Prion MEETING W. AT 08:00 HRS B&C QUICK DE VALVES, L CHOKE M 500. CASING BUSHING. ID TRIP IN H	npletion 1,665 / TRUCK I S. NIPPLE TEST. UP , PIPE RAN IANIFOLD G 1500. AL	\$0 Days Perf: DRIVERS, MO UP BOP AND PER AND LO' MS AND OUTS VALVES ANI	VE RIG 3. PREPARE WER KEL SIDE VALV D SURFAC	Well MW 1 MILES AN 3 TO TEST. LY VALVE, 1 VES (HCR), 0 E CASING.	9.1 PKR Dep ID RIG UP. INSIDE BOP, SOUTSIDE CH	\$491,331 Visc oth: 0.0 SAFETY VALVECK VALVE,	E, PIPE
4,112 Pro PBTD: 0.0 NG AT 4112' ctivity Description DLD SAFETY MED G ACCEPTED AT LIST BOP'S W/ B&A MAS AND INSIDE HOKELINE, ALL CONNULAR 250/2500 STALL WEAR BU CKUP BHA AND RILL CEMENT/FL UD AT 19:00 HRS	Progress ption MEETING WAT 08:00 HRS B&C QUICK DE VALVES, L CHOKE M 500. CASING BUSHING. ID TRIP IN H FFLOAT EQU	7,665 TRUCK I S. NIPPLE TEST. UP , PIPE RAN IANIFOLD G 1500. AL	Days Perf: PRIVERS, MO UP BOP AND PER AND LO' MS AND OUTS VALVES ANI	VE RIG 3. PREPARE WER KEL SIDE VALV D SURFAC	MW 1 MILES AN B TO TEST. LY VALVE, 1 VES (HCR), E CASING.	9.1 PKR Dep ID RIG UP. INSIDE BOP, 1 OUTSIDE CH	Visc oth: 0.0 SAFETY VALVECK VALVE,	E, PIPE
PBTD: 0.0 NG AT 4112' ctivity Description DLD SAFETY MED G ACCEPTED AT SET BOP'S W/ B&A MS AND INSIDE HOKELINE, ALL CONULAR 250/2500 STALL WEAR BU CKUP BHA AND TRILL CEMENT/FL UD AT 19:00 HRS	ption MEETING W. AT 08:00 HRS B&C QUICK DE VALVES, L CHOKE M 500. CASING BUSHING. ID TRIP IN H	/ TRUCK I S. NIPPLE TEST. UP , PIPE RAN IANIFOLD G 1500. AL	Perf: DRIVERS, MO UP BOP AND PER AND LO' MS AND OUTS VALVES ANI	VE RIG 3. PREPARE WER KEL SIDE VALV D SURFAC	1 MILES AN 3 TO TEST. LY VALVE, 1 VES (HCR), 'E CASING.	PKR Dep ID RIG UP. INSIDE BOP, ; OUTSIDE CH	oth: 0.0 SAFETY VALV ECK VALVE,	E, PIPE
NG AT 4112' ctivity Description OLD SAFETY MED G ACCEPTED AT UST BOP'S W/ B& UMS AND INSIDE HOKELINE, ALL CUNULAR 250/2500 STALL WEAR BUT CKUP BHA AND RILL CEMENT/FL UD AT 19:00 HRS	MEETING WAT 08:00 HRS B&C QUICK DE VALVES, L CHOKE M 500. CASING BUSHING. ID TRIP IN H	S. NIPPLE TEST. UP , PIPE RAN IANIFOLD G 1500. AL	ORIVERS, MO UP BOP AND PER AND LO' MS AND OUTS VALVES ANI	PREPARE WER KEL SIDE VALV D SURFAC	E TO TEST. LY VALVE, I VES (HCR), G E CASING.	ID RIG UP. INSIDE BOP, I OUTSIDE CH	SAFETY VALV ECK VALVE,	
ctivity Description DLD SAFETY MED G ACCEPTED AT SET BOP'S W/ B&A MS AND INSIDE HOKELINE, ALL CO NULAR 250/2500 STALL WEAR BU CKUP BHA AND TA RILL CEMENT/FL UD AT 19:00 HRS	MEETING WAT 08:00 HRS B&C QUICK DE VALVES, L CHOKE M 500. CASING BUSHING. ID TRIP IN H	S. NIPPLE TEST. UP , PIPE RAN IANIFOLD G 1500. AL	UP BOP AND PER AND LO' IS AND OUTS VALVES ANI	PREPARE WER KEL SIDE VALV D SURFAC	E TO TEST. LY VALVE, I VES (HCR), G E CASING.	INSIDE BOP, ; OUTSIDE CH	ECK VALVE,	
DLD SAFETY MED G ACCEPTED AT ST BOP'S W/ B& LMS AND INSIDE HOKELINE, ALL C NULAR 250/2500 STALL WEAR BU CKUP BHA AND T RILL CEMENT/FL UD AT 19:00 HRS	MEETING WAT 08:00 HRS B&C QUICK DE VALVES, L CHOKE M 500. CASING BUSHING. ID TRIP IN H	S. NIPPLE TEST. UP , PIPE RAN IANIFOLD G 1500. AL	UP BOP AND PER AND LO' IS AND OUTS VALVES ANI	PREPARE WER KEL SIDE VALV D SURFAC	E TO TEST. LY VALVE, I VES (HCR), G E CASING.	INSIDE BOP, ; OUTSIDE CH	ECK VALVE,	
G ACCEPTED AT ST BOP'S W/ B& LMS AND INSIDE LOKELINE, ALL C VNULAR 250/2500 STALL WEAR BU CKUP BHA AND RILL CEMENT/FL UD AT 19:00 HRS	AT 08:00 HRS B&C QUICK DE VALVES, L CHOKE M 500. CASING BUSHING. ID TRIP IN H	S. NIPPLE TEST. UP , PIPE RAN IANIFOLD G 1500. AL	UP BOP AND PER AND LO' IS AND OUTS VALVES ANI	PREPARE WER KEL SIDE VALV D SURFAC	E TO TEST. LY VALVE, I VES (HCR), G E CASING.	INSIDE BOP, ; OUTSIDE CH	ECK VALVE,	
ST BOP'S W/ B&AMS AND INSIDE IOKELINE, ALL CONULAR 250/2500 STALL WEAR BUCKUP BHA AND CRILL CEMENT/FL UD AT 19:00 HRS	B&C QUICK DE VALVES, L CHOKE M 500. CASINO BUSHING. ID TRIP IN H	TEST. UP , PIPE RAN IANIFOLD G 1500. AL	PER AND LO' MS AND OUTS VALVES ANI	WER KEL SIDE VALV O SURFAC	LY VALVE, I VES (HCR), C E CASING.	OUTSIDE CH	ECK VALVE,	
MS AND INSIDE IOKELINE, ALL C INULAR 250/2500 STALL WEAR BU CKUP BHA AND T RILL CEMENT/FL UD AT 19:00 HRS	DE VALVES, L CHOKE M 500. CASING BUSHING. ID TRIP IN H /FLOAT EQU	, PIPE RAN IANIFOLD G 1500. AL	MS AND OUTS VALVES ANI	SIDE VALV O SURFAC	VES (HCR), Œ CASING.	OUTSIDE CH	ECK VALVE,	
CKUP BHA AND T RILL CEMENT/FL UD AT 19:00 HRS	ID TRIP IN H /FLOAT EQU	HOLE.						
RILL CEMENT/FL UD AT 19:00 HRS	/FLOAT EQU	HOLE.						
UD AT 19:00 HRS	`							
	RS. 4/26/09	ЛР. PERFO	RM FIT TO 1	1.5 PPG . E	MW.			
TRVEY AT 3477 2		DRILL 244	7 TO 3477 103	30' 172 FP	H. WOB 20,	RPM 75, MW	9.1	
	2 DEG.							
RILL 3477 TO 4112	112 635' 141	1 FPH. WO	B 18 RPM 75 l	MW 9.1 VI	S 30.			
		NTS. FULL	CREW. SAFE	ETY MEET	TING W/ TRU	JCKERS AND	BRAKE INSP	ECTION.
EL ON HAND 76	7600 GAL.							
PAUL V	L WHITE							
565	Con	npletion	\$7,063		Dail	y Total	\$32,628	
			67.073		Well	l Total	\$523,959	
,896	Con	npletion	\$7,063		,,,,,,			
	Con Progress	npletion 1,913	Days	2	MW	0.0	Visc	0.0
	•	7	•	2		0.0 PKR De j		0.0
6,025 Pro	•	7	Days	2				0.0
6,025 Pro	Progress	7	Days	2				0.0
6,025 Pro PBTD: 0.0 NG AT 6,025'	Progress ption	1,913	Days Perf:		MW	PKR Dep		0.0
6,025 Pro PBTD: 0.0 NG AT 6,025'	Progress ption D 4475', 363'	1,913	Days Perf:		MW	PKR Dep		0.0
6,025 Pro PBTD: 0.0 NG AT 6,025' ctivity Description	Progress ption D 4475', 363'	1,913	Days Perf:		MW	PKR Dep		0.0
) A IE	LL 3477 TO 4 ACCIDENTS CK AND SET L ON HAND PAU	L 3477 TO 4112 635' 14 CCIDENTS OR INCIDENTS OR INCIDENTS OR INCIDENTS ON LON HAND 7600 GAL. PAUL WHITE	L 3477 TO 4112 635' 141 FPH. WO ACCIDENTS OR INCIDENTS. FULL CK AND SET COM. L ON HAND 7600 GAL. PAUL WHITE	L 3477 TO 4112 635' 141 FPH. WOB 18 RPM 75 I CCIDENTS OR INCIDENTS. FULL CREW. SAFE CK AND SET COM. L ON HAND 7600 GAL. PAUL WHITE	L 3477 TO 4112 635' 141 FPH. WOB 18 RPM 75 MW 9.1 VI CCIDENTS OR INCIDENTS. FULL CREW. SAFETY MEET CK AND SET COM. L ON HAND 7600 GAL. PAUL WHITE	L 3477 TO 4112 635' 141 FPH. WOB 18 RPM 75 MW 9.1 VIS 30. CCIDENTS OR INCIDENTS. FULL CREW. SAFETY MEETING W/ TRUCK AND SET COM. CON HAND 7600 GAL. PAUL WHITE	L 3477 TO 4112 635' 141 FPH. WOB 18 RPM 75 MW 9.1 VIS 30. CCIDENTS OR INCIDENTS. FULL CREW. SAFETY MEETING W/ TRUCKERS AND CK AND SET COM. L ON HAND 7600 GAL. PAUL WHITE	L 3477 TO 4112 635' 141 FPH. WOB 18 RPM 75 MW 9.1 VIS 30. CCIDENTS OR INCIDENTS. FULL CREW. SAFETY MEETING W/ TRUCKERS AND BRAKE INSP CK AND SET COM. CON HAND 7600 GAL. PAUL WHITE

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A
	Y NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propos bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepe gged wells, or to drill horizontal laterals.	n existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: CWU 1262-21
2. NAME OF OPERATOR: EOG Resources, Inc.			9. API NUMBER: 43047400540000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Verna	I, UT, 84078 435 781-9	PHONE NUMBER: 9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1905 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESW Section: 21	P, RANGE, MERIDIAN: Township: 09.0S Range: 23.0E Meridian	: S	STATE: UTAH
11. CHEC	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
5/29/2009	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
Completion operation	MPLETED OPERATIONS. Clearly show all pons began on 5/19/2009. Pleach chronology for the reference	ease see the attached well d well. A COIL FOR	Accepted by the Utah Division of I, Gas and Mining RECORDONLY
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBE 435 781-9111	R TITLE Regulatory Administrator	
SIGNATURE N/A		DATE 5/29/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 05-29-2009

Well Name	CWU 1262-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API#	43-047-40054-00	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-26-2009	Class Date	
Tax Credit	N	TVD / MD	8,990/ 8,990	Property #	059238
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/0
KB / GL Elev	5,140/ 5,127				
Location	Section 21, T9S, R23E, SESW	7, 588 FSL & 1905 FW	/L		

Event No	1.0		Description	DR	ILL & COMPLE	TE				
Operator	EOG RESO	URCES, INC	WI %	55.3	333		NRI %		47.377	
AFE No	30408	2	AFE Total		1,535,600		DHC/0	CWC	640,4	00/ 895,200
Rig Contr	ELENBURG	Rig Naı	ne ELENBU	RG #29	Start Date	08-	15-2008	Release	Date	05-02-2009
08-15-2008	Reported	Ву	SHEILA MALLOY							
DailyCosts: D	rilling	\$0	Comp	letion	\$0		Dail	y Total	\$0	
Cum Costs: D	rilling	\$0	Comp	letion	\$0		Well	l Total	\$0	
MD	0 TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:		PBTD:	0.0		Perf:			PKR De	epth: 0.0	1

Activity at Report Time: LOCATION DATA

Start End Hrs Activity Description
06:00 06:00 24.0 LOCATION DATA

588' FSL & 1905' FWL (SE/SW) SECTION 21, T9S, R23E UINTAH COUNTY, UTAH

LAT 40.015833, LONG 109.334514 (NAD 83) LAT 40.015887, LONG 109.333836 (NAD 27)

ELENBURG #29

OBJECTIVE: 8990' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: UTU-0336A

ELEVATION: 5136.8' NAT GL, 5126.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5127') 5140' KB

(13')

EOG BPO WI 100%, NRI 82.020116% EOG APO WI 55.3334%, NRI 47.377430%

10-03-2008 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$97,659	Com	pletion	\$0		Daily	Total	\$97,659	
Cum Costs: Drilling	\$97,659	Com	pletion	\$0		Well	Total	\$97,659	
MD 0	TVD	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTI	D : 0.0		Perf:			PKR De _l	oth: 0.0	
Activity at Report Ti	me: BUILD LOCAT	ION							
Start End	Hrs Activity l	Description							
06:00 06:00	24.0 LOCATIO	N STARTED.							
10-06-2008 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$97,659	Com	pletion	\$0		Well	Total	\$97,659	
MD 0	TVD	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTI	O : 0.0		Perf:			PKR De _l	oth: 0.0	
Activity at Report Ti	me: BUILD LOCAT	ION							
Start End	Hrs Activity l	Description							
06:00 06:00	24.0 LOCATIO	N 20% COMPLETE.							
10-07-2008 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$97,659	Com	pletion	\$0		Well	Total	\$97,659	
MD 0	TVD	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTI) : 0.0		Perf:			PKR De _l	oth: 0.0	
Activity at Report Ti	me: BUILD LOCAT	ION							
Start End	Hrs Activity l	Description							
06:00 06:00	24.0 ROCKED	OUT. DRILLING RO	OCK.						
10-08-2008 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$97,659	Com	pletion	\$0		Well	Total	\$97,659	
MD 0	TVD	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTI): 0.0		Perf:			PKR De _l	oth: 0.0	
Activity at Report Ti	me: BUILD LOCAT	ION							
Start End	Hrs Activity l	Description							
06:00 06:00	24.0 SHOOTIN	G TODAY.							
10-09-2008 Re	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$97,659	Com	pletion	\$0		Well	Total	\$97,659	
MD 0	TVD	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTI	D : 0.0		Perf:			PKR De _l	oth: 0.0	
Activity at Report Ti	mas DIJI DI OCAT	ION							
Activity at Report 11	ine: BUILD LOCAL	ION							
Start End		Description							

10-10-2008 Re	ported By	BYRON TOLMAN	1						
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$97,659	Com	pletion	\$0		Well	Total	\$97,659	
MD 0	TVD	O Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBT	D : 0.0		Perf:			PKR Dep	oth: 0.0	
Activity at Report Tir	ne: BUILD LOCAT	TON							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 LOCATIO	ON 20% COMPLETE.							
10-13-2008 Re	ported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$97,659	Com	pletion	\$0		Well	Total	\$97,659	
MD 0	TVD	O Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBT	D : 0.0		Perf:			PKR Dej	oth: 0.0	
Activity at Report Ti	ne: BUILD LOCAT	TION							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 LOCATIO	N 50% COMPLETE.							
10-14-2008 Re	ported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$97,659	Com	pletion	\$0		Well	Total	\$97,659	
MD 0	TVD	O Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBT	D : 0.0		Perf:			PKR De _l	oth: 0.0	
Activity at Report Tir	ne: BUILD LOCAT	TION							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 LOCATIO	N 70% COMPLETE.							
10-15-2008 Re	ported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$97,659	Com	pletion	\$0		Well	Total	\$97,659	
MD 0	TVD	O Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:	PBT	D : 0.0		Perf:			PKR De _l	oth: 0.0	
Activity at Report Tir	ne: BUILD LOCAT	ION							
Start End	Hrs Activity	Description							
06:00 06:00	24.0 WALKING	G IN PIT. LINE TOM	ORROW.						
10-16-2008 Re	ported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$97,659	Com	pletion	\$0		Well	Total	\$97,659	
MD 0	TVD	O Progress	0	Days	0	MW	0.0	Visc	0.0
	PRT	D : 0.0		Perf:			PKR Dej	oth: 0.0	
Formation:	101								
Formation : Activity at Report Tin									
	ne: BUILD LOCAT								

Paily Costs Paily Second Paily Second Paily Second Second	10-17-200	8 Re	ported By	TERF	RY CSERE							
MD	DailyCosts	: Drilling	\$0		Com	pletion	\$0		Daily	y Total	\$0	
Formation	Cum Costs	: Drilling	\$97,659		Com	pletion	\$0		Well	Total	\$97,659	
Start	MD	0	TVD	0 P	Progress	0	Days	0	MW	0.0	Visc	0.0
Start	Formation	:	P	BTD : 0.0			Perf:			PKR De _l	pth: 0.0	
10-20-20-80	Activity at	Report Ti	me: BUILD LO	CATION								
Daily Costs: Drilling	Start	End	Hrs Activ	ity Descrip	tion							
Paily Cost Frilling Signature Sig	06:00	06:00	24.0 FINIS	HING PIT &	LOCATION	•						
MD	10-20-200	8 Re	eported By	TERF	RY CSERE							
MIN	DailyCosts	: Drilling	\$0		Com	pletion	\$0		Daily	y Total	\$0	
Formation	Cum Costs	: Drilling	\$97,659		Com	pletion	\$0		Well	Total	\$97,659	
Start	MD	0	TVD	0 P	Progress	0	Days	0	MW	0.0	Visc	0.0
Start	Formation	:	P	BTD : 0.0			Perf:			PKR Dep	pth: 0.0	
10-21-2008	Activity at	Report Ti	me: BUILD LO	CATION								
Daily Costs Drilling So Completion So Well Total So So So So So So So S	Start	End	Hrs Activ	ity Descrip	tion							
Paily Cost Paily Paily	06:00	06:00	24.0 FINIS	HING PIT &	LOCATION	•						
Com Costs: Drilling S97,659	10-21-200	8 Re	eported By	TERF	RY CSERE							
MD	DailyCosts	: Drilling	\$0		Com	pletion	\$0		Daily	y Total	\$0	
Part Formation Part P	Cum Costs	: Drilling	\$97,659		Com	pletion	\$0		Well	Total	\$97,659	
Start End O6:00 O6:00 O24.0 PUSHING OUT PIT.	MD	0	TVD	0 P	Progress	0	Days	0	MW	0.0	Visc	0.0
Start	Formation	:	P	BTD : 0.0			Perf:			PKR De _l	pth: 0.0	
10-22-2008 Reported By TERRY CSERE Daily Costs: Drilling \$0 Completion \$0 Daily Total \$97,659 MD	Activity at	Report Ti	me: BUILD LO	CATION								
Daily Costs: Drilling	Start	End	Hrs Activ	ity Descrip	tion							
Daily Costs: Drilling \$0 Daily Total \$0 Cum Costs: Drilling \$97.659 Completion \$0 Well Total \$97.659 MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Visc 0.0 Activity at Report Time: BULD LOCATION Start End Hrs Activity Description 10-23-2008 Report By JERRY BARNES/TERRY CSERE DailyCosts: Drilling \$0 Completion \$0 Daily Total \$0 Cum Costs: Drilling \$97.659 Completion \$0 Well Total \$97.659 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Visc 0.0	06:00	06:00	24.0 PUSH	ING OUT PI	TT.							
Cum Costs: Drilling \$97,659 Completion \$0 Well Total \$97,659 MD 0 Perf: PKR Depth: 0.0 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 0.0 Start End Hrs Activity Description 06:00 06:00 24.0 LINE TODAY: WIND PERMITTING. VIDIAN SERRY CSERE Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0 Cum Costs: Drilling \$97,659 Completion \$0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: SPUD NOTION	10-22-200	8 Re	eported By	TERF	RY CSERE							
MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: BULD LOCATION Start End Hrs Activity Description 06:00 06:00 24.0 LINE TODAY. WIND PERMITTING. 10-23-2008 Reported By JERRY BARNES/TERRY CSERE Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0 Cum Costs: Drilling \$97,659 Completion \$0 Well Total \$97,659 MD 60 Progress 0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION	DailyCosts	: Drilling	\$0		Com	pletion	\$0		Daily	y Total	\$0	
Formation: PBTD: 0.0 PERF: PKR Depth: 0.0 Activity at Report Time: BUILD LOCATION Start End Hrs Activity Description 06:00 06:00 24.0 LINE TODAY. WIND PERMITTING. ID-23-2008 Reported By JERRY BARNES/TERRY CSERE Daily Costs: Drilling \$97,659 Completion \$0 Daily Total \$97,659 MD 60 Progress 0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION	Cum Costs	: Drilling	\$97,659		Com	pletion	\$0		Well	Total	\$97,659	
Activity at Report Time: BUILD LOCATION Start End Hrs Activity Description 06:00 06:00 24.0 LINE TODAY. WIND PERMITTING. 10–23–2008 Reported By JERRY BARNES/TERRY CSERE Daily Costs: Drilling \$0 Daily Total \$0 Cum Costs: Drilling \$97,659 Completion \$0 Well Total \$97,659 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION	MD	0	TVD	0 P	Progress	0	Days	0	MW	0.0	Visc	0.0
Start End Hrs Activity Description 06:00 06:00 24.0 LINE TODAY. WIND PERMITTING. 10-23-2008 Reported By JERRY BARNES/TERRY CSERE Daily Costs: Drilling S97,659 \$0 Completion S0 Daily Total S97,659 \$0 Cum Costs: Drilling S97,659 \$97,659 Completion S0 Well Total S97,659 \$97,659 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION	Formation	:	P	BTD : 0.0			Perf:			PKR Dep	pth: 0.0	
06:00 24.0 LINE TODAY. WIND PERMITTING. 10-23-2008 Reported By JERRY BARNES/TERRY CSERE Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0 Cum Costs: Drilling \$97,659 Well Total \$97,659 MD 60 Progress 0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 PER Depth: 0.0 Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION	Activity at	Report Ti	me: BUILD LO	CATION								
10-23-2008 Reported By JERRY BARNES/TERRY CSERE	Start	End	Hrs Activ	ity Descrip	tion							
Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0 Cum Costs: Drilling \$97,659 Completion \$0 Well Total \$97,659 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION	06:00	06:00	24.0 LINE	TODAY. WI	ND PERMIT	TING.						
Cum Costs: Drilling \$97,659 Completion \$0 Well Total \$97,659 MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION	10-23-200	8 Re	eported By	JERR	Y BARNES/	TERRY C	SERE					
MD 60 TVD 60 Progress 0 Days 0 MW 0.0 Visc 0.0 Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION	DailyCosts	: Drilling	\$0		Com	pletion	\$0		Daily	y Total	\$0	
Formation: PBTD: 0.0 Perf: PKR Depth: 0.0 Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION	Cum Costs	: Drilling	\$97,659		Com	pletion	\$0		Well	Total	\$97,659	
Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION	MD	60	TVD	60 P	Progress	0	Days	0	MW	0.0	Visc	0.0
	Formation	:	P	BTD : 0.0			Perf:			PKR Dep	pth: 0.0	
Start End Hrs Activity Description	Activity at	Report Ti	me: SPUD NOT	IFICATION/	BUILD LOC	ATION						
	Start	End	Hrs Activ	ity Descrip	tion							

06:00 06:00 24.0 ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/22/08 @ 6:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND

MICHAEL LEE W/BLM OF THE SPUD 10/22/08 @ 5:00 PM.

LINE TODAY. WIND PERMITTING.

10-24-2008	Reported By	TERRY	CSERE						
DailyCosts: Drill	ling \$0		Completion	\$0		Daily T	Fotal	\$0	
Cum Costs: Dril	ling \$97,6	59	Completion	\$0		Well T	otal	\$97,659	
MD 6	TVD	60 Pr	ogress 0	Days	0	MW	0.0	Visc	0.0
Formation:		PBTD : 0.0		Perf:			PKR Dep	pth: 0.0	
Activity at Repo	rt Time: WO AIR	RIG							
Start End	Hrs Act	tivity Descripti	ion						
06:00 06:	00 24.0 LO	CATION COMPI	LETE. WO AIR RIG						
11-08-2008	Reported By	BRIAN	ROW						
DailyCosts: Dril	ling \$323,	356	Completion	\$0		Daily 7	Fotal	\$323,356	
Cum Costs: Dril	ling \$421,	015	Completion	\$0		Well T	otal	\$421,015	
MD 2,4	56 TVD	2,456 Pr	ogress 0	Days	0	MW	0.0	Visc	0.0
Formation:		PBTD : 0.0		Perf:			PKR Dep	pth: 0.0	

Activity at Report Time: WORT

Start End Hrs **Activity Description**

06:00 06:00 24.0 MIRU CRAIG'S AIR RIG #3 ON 11/01/08. DRILLED 12-1/4" HOLE TO 2443' GL (2456' KB). ENCOUNTERED WATER @ 1470'. FLUID DRILLED HOLE FROM 1518' W/PARTIAL RETURNS. RAN 58 JTS (2434.32') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDESHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2447' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1750 PSIG. PUMPED 188 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/140# @ 11:30 A.M, 11-05-2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO HALLIBURTON. WOC 25 HRS 30 MINUTES.

TOP JOB #2: MIRU HALLIBURTON. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1248'-1.0 DEGREE & 2418'-1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9. 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.8.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON $11-2-08\ @\ 11:50\ AM$.

04-27-200	9 Re	ported By	PA	AUL WHITE							
DailyCosts	: Drilling	\$70,31	6	Cor	npletion	\$0		Dail	y Total	\$70,316	
Cum Costs	: Drilling	\$491,3	31	Cor	npletion	\$0		Well	Total	\$491,331	
MD	4,112	TVD	4,112	Progress	1,665	Days	1	$\mathbf{M}\mathbf{W}$	9.1	Visc	30.0
Formation	:		PBTD : 0.	.0		Perf:			PKR De	pth: 0.0	
Activity at	Report Ti	me: DRILLIN	G AT 4112'								
Start	End	Hrs Act	ivity Desc	ription							
06:00	08:00		-	Y MEETING W	// TRUCK I	ORIVERS, MC	VE RIG 3.	1 MILES AN	D RIG UP.		
08:00	12:00	4.0 RIG	ACCEPTE	D AT 08:00 HR	S. NIPPLE	UP BOP AND	PREPARI	E TO TEST.			
12:00	15:00	RAM CHO	MS AND IN OKELINE, A	SIDE VALVES	, PIPE RAN MANIFOLD	MS AND OUT VALVES AN	SIDE VAL' D SURFAC	VES (HCR), CE CASING.	OUTSIDE CH	SAFETY VALV IECK VALVE, 250 LOW AND	
15:00	15:30	0.5 INS	TALL WEA	R BUSHING.							
15:30	18:30	3.0 PIC	KUP BHA A	AND TRIP IN I	HOLE.						
18:30	19:00	0.5 DRI	LL CEMEN	NT/FLOAT EQU	JIP. PERFC	ORM FIT TO 1	1.5 PPG. E	MW.			
10.00											
19:00	01:00	6.0 SPU	D AT 19:00	HRS. 4/26/09.	DRILL 244	47 TO 3477 10	30' 172 FP	H. WOB 20,	RPM 75, MW	9.1	
01:00	01:00 01:30		D AT 19:00 VEY AT 34		DRILL 244	47 TO 3477 10	30' 172 FP	H. WOB 20,	RPM 75, MW	7 9.1	
		0.5 SUF	VEY AT 34						RPM 75, MW	7 9.1	
01:00	01:30	0.5 SUF 4.5 DRI NO	EVEY AT 34 LL 3477 TO	77 2 DEG. D 4112 635' 14 CS OR INCIDE	1 FPH. WO	B 18 RPM 75	MW 9.1 VI	S 30.		7 9.1 D BRAKE INSF	PECTION
01:00	01:30	0.5 SUF 4.5 DRI NO CHE	EVEY AT 34 LL 3477 TO ACCIDENT ECK AND S	77 2 DEG. D 4112 635' 14 CS OR INCIDE	1 FPH. WO	B 18 RPM 75	MW 9.1 VI	S 30.			PECTION.
01:00 01:30	01:30 06:00	0.5 SUF 4.5 DRI NO CHE	EVEY AT 34 LL 3477 TO ACCIDENT ECK AND S EL ON HAN	77 2 DEG. 0 4112 635' 14 CS OR INCIDE SET COM.	1 FPH. WO	B 18 RPM 75	MW 9.1 VI	S 30.			PECTION.
01:00 01:30 04-28-200	01:30 06:00 9 Re	0.5 SUF 4.5 DRI NO CHI FUE	EVEY AT 34 LL 3477 TO ACCIDENT ECK AND S LL ON HAN	177 2 DEG. D 4112 635' 14 CS OR INCIDE JET COM. ID 7600 GAL. AUL WHITE	1 FPH. WO	B 18 RPM 75	MW 9.1 VI	S 30. TING W/ TRU			PECTION.
01:00 01:30 04-28-200 DailyCosts	01:30 06:00 9 Re	0.5 SUF 4.5 DRI NO CHI FUE	EVEY AT 34 LL 3477 TC ACCIDENT ECK AND S EL ON HAN PA	177 2 DEG. D 4112 635' 14 CS OR INCIDE SET COM. ID 7600 GAL. AUL WHITE COR	1 FPH. WO	B 18 RPM 75 CREW. SAFI	MW 9.1 VI	S 30. TING W/ TRU Dail	UCKERS ANI	D BRAKE INSI	PECTION.
01:00 01:30 04-28-200 DailyCosts	01:30 06:00 9 Re	0.5 SUF 4.5 DRI NO CHI FUE sported By \$25,56	EVEY AT 34 LL 3477 TC ACCIDENT ECK AND S EL ON HAN PA	177 2 DEG. D 4112 635' 14 CS OR INCIDE SET COM. ID 7600 GAL. AUL WHITE COR	1 FPH. WO NTS. FULI mpletion	B 18 RPM 75 L CREW. SAFI \$782	MW 9.1 VI	S 30. TING W/ TRU Dail	JCKERS ANI	D BRAKE INSE \$26,347	PECTION.
01:00 01:30 04-28-200 DailyCosts Cum Costs	01:30 06:00 9 Re : Drilling :: Drilling 6,025	0.5 SUF 4.5 DRI NO CHE FUE Ported By \$25,56 \$516,8	EVEY AT 34 LL 3477 TC ACCIDENT ECK AND S EL ON HAN PA	277 2 DEG. D 4112 635' 14 CS OR INCIDE SET COM. SID 7600 GAL. AUL WHITE Cor Cor Progress	1 FPH. WO NTS. FULI npletion npletion	\$782 \$782	MW 9.1 VI	S 30. TING W/ TRU Dail; Well	UCKERS ANI y Total Total	\$26,347 \$517,678 Visc	
01:00 01:30 04-28-200 Daily Costs Cum Costs MD	01:30 06:00 9 Re : Drilling :: Drilling 6,025	0.5 SUF 4.5 DRI NO CHE FUE Ported By \$25,56 \$516,8	LL 3477 TC ACCIDENTI ECK AND S LL ON HAN P 5 96 6,025 PBTD: 0	177 2 DEG. D 4112 635' 14 TS OR INCIDE SET COM. SID 7600 GAL. AUL WHITE Cor Progress 0	1 FPH. WO NTS. FULI npletion npletion	\$782 \$782 Days	MW 9.1 VI	S 30. TING W/ TRU Dail; Well	y Total Total 0.0	\$26,347 \$517,678 Visc	
01:00 01:30 04-28-200 Daily Costs Cum Costs MD Formation Activity at	01:30 06:00 9 Re : Drilling :: Drilling 6,025	0.5 SUF 4.5 DRI NO CHI FUE Ported By \$25,56 \$516,8 TVD	LL 3477 TC ACCIDENTI ECK AND S LL ON HAN P 5 96 6,025 PBTD: 0	177 2 DEG. D 4112 635' 14 CS OR INCIDE SET COM. SID 7600 GAL. AUL WHITE Cor Progress 0	1 FPH. WO NTS. FULI npletion npletion	\$782 \$782 Days	MW 9.1 VI	S 30. TING W/ TRU Dail; Well	y Total Total 0.0	\$26,347 \$517,678 Visc	
01:00 01:30 04-28-200 Daily Costs Cum Costs MD Formation Activity at	01:30 06:00 9 Re : Drilling 6,025 : Report Tin	0.5 SUF 4.5 DRI NO CHI FUE Ported By \$25,56 \$516,8 TVD me: DRILLIN Hrs Act	LL 3477 TC ACCIDENT ECK AND S EL ON HAN PA 55 96 6,025 PBTD: 0. G AT 6,025 ivity Desc	177 2 DEG. D 4112 635' 14 CS OR INCIDE SET COM. SID 7600 GAL. AUL WHITE Cor Progress 0	1 FPH. WO NTS. FULI npletion 1,913	\$782 \$782 Days Perf :	MW 9.1 VI	S 30. TING W/ TRU Dail; Well MW	y Total Total 0.0 PKR De	\$26,347 \$517,678 Visc	
01:00 01:30 04-28-200 DailyCosts Cum Costs MD Formation Activity at	01:30 06:00 9 Re : Drilling :: Drilling 6,025 : Report Tin	0.5 SUF 4.5 DRI NO CHE FUE Ported By \$25,56 \$516,8 TVD me: DRILLIN Hrs Act 2.5 DRI	LL 3477 TC ACCIDENTI ECK AND S L ON HAN PA 5 96 6,025 PBTD: 0. G AT 6,025 ivity Desc. LL F/ 4112	177 2 DEG. D 4112 635' 14 ES OR INCIDE BET COM. ID 7600 GAL. AUL WHITE Cor Progress 0 ,	1 FPH. WO NTS. FULI npletion 1,913	\$782 \$782 Days Perf :	MW 9.1 VI	S 30. TING W/ TRU Dail; Well MW	y Total Total 0.0 PKR De	\$26,347 \$517,678 Visc	
01:00 01:30 04-28-200 OailyCosts Cum Costs MD Formation Activity at 06:00	01:30 06:00 9 Re : Drilling 6,025 : Report Tin End 08:30	0.5 SUF 4.5 DRI NO. CHI FUE Ported By \$25,56 \$516,8 TVD me: DRILLIN Hrs Act 2.5 DRI 0.5 SUF	LL 3477 TC ACCIDENTI ECK AND S L ON HAN PA 5 96 6,025 PBTD: 0. G AT 6,025 ivity Desc. LL F/ 4112	177 2 DEG. D 4112 635' 14 TS OR INCIDE SET COM. SID 7600 GAL. AUL WHITE Cor Progress .0 , ription TO 4475', 363'	1 FPH. WO NTS. FULI npletion 1,913	\$782 \$782 Days Perf :	MW 9.1 VI	S 30. TING W/ TRU Dail; Well MW	y Total Total 0.0 PKR De	\$26,347 \$517,678 Visc	
01:00 01:30 04-28-200 Oaily Costs MD Formation Activity at 06:00 08:30	01:30 06:00 9 Re : Drilling 6,025 : Report Tin End 08:30 09:00	0.5 SUF 4.5 DRI NO CHI FUE Ported By \$25,56 \$516,8 TVD me: DRILLIN Hrs Act 2.5 DRI 0.5 SUF 0.5 SER	LL 3477 TC ACCIDENT ECK AND S EL ON HAN PA 55 96 6,025 PBTD: 0. G AT 6,025 ivity Desc LL F/ 4112 EVEY AT 44 VICE RIG.	177 2 DEG. D 4112 635' 14 TS OR INCIDE SET COM. SID 7600 GAL. AUL WHITE Cor Progress .0 , ription TO 4475', 363'	npletion npletion 1,913	\$782 \$782 Days Perf :	MW 9.1 VIETY MEET 2 75, MUD V	S 30. TING W/ TRU Dail; Well MW	y Total Total 0.0 PKR De	\$26,347 \$517,678 Visc	
01:00 01:30 04-28-200 DailyCosts Cum Costs MD Formation Activity at 06:00 08:30 09:00	01:30 06:00 9 Re : Drilling 6,025 : Report Tin End 08:30 09:00 09:30	0.5 SUF 4.5 DRI NO. CHI FUE Ported By \$25,56 \$516,8 TVD me: DRILLIN Hrs Act 2.5 DRI 0.5 SUF 0.5 SER 20.5 DRI	LL 3477 TC ACCIDENTI CK AND S L ON HAN PA 5 96 6,025 PBTD: 0. G AT 6,025 ivity Desc LL F/ 4112 VEY AT 44 VICE RIG. LL F/ 4475	177 2 DEG. 0 4112 635' 14 1S OR INCIDE 1ET COM. 1D 7600 GAL. AUL WHITE Cor Progress 0 7 10 4475', 363' 100' 2.5 DEG. TO 6025', 1550	npletion npletion 1,913	\$782 \$782 Days Perf:	MW 9.1 VIETY MEET 2 75, MUD VI	Daily Well MW WT 9.2 VIS 3	y Total Total 0.0 PKR De	\$26,347 \$517,678 Visc	0.0

\$3,444

\$4,226

Daily Total

Well Total

\$37,392

\$555,070

Completion

Completion

\$33,948

\$550,844

DailyCosts: Drilling

Cum Costs: Drilling

MD	7,400	TVD	7,400	Progress	1,375	Days	3	MW	11.0	Visc	36.0
Formatio	n:		PBTD : 0	.0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: DRILLI	NG AT 7,400	,							
Start	End	Hrs A	ctivity Desc	ription							
06:00	12:30	6.5 DI	RILL F/ 6025	TO 6470 445'	68 FPH. W0	OB 20 RPM 60	, MW 10.0	PPG			
12:30	13:00	0.5 SE	ERVICE RIG.								
13:00	06:00	17.0 DI	RILL F/ 6470	TO 7400 930 5	55 FPH. WC	OB 20, RPM 75	, MUD WT.	. 11.0 PPG.			
				S OR INCIDE I EACH TOUR			TOPICS: 1	FORKLIFT	OPERATION	S, BOP DRILLS	S, CHECK
				ID 4650 USED		EW.					
04-30-20	100 R4	eported By		DBERT DYSAI							
	ts: Drilling	\$36,0			mpletion	\$1,669		Dail	y Total	\$37,745	
=	ts: Drilling	\$586			mpletion	\$5,895			y Total Total	\$592,815	
	_				_						20.0
MD	8,601	TVD	8,601	Progress	1,201	Days	4	MW	11.2	Visc	39.0
Formatio			PBTD : 0.	.0		Perf:			PKR De	pth: 0.0	
Activity a	it Report Ti	me: DRILLI	NG AT 8601'								
Start	End	Hrs A	ctivity Desc	ription							
06:00	14:00	8.0 DI	RILL ROTATI	E 7400' TO 787	72' (472') R	OP 59					
					8, GPM 420	, PSI 2000/215	0				
			W 11.2, VISO	C 39							
14:00	14:30		ERVICE RIG		041 (52 01) D	05.45					
14:30	06:00			E 7872' TO 860			0				
			ОВ 18/25К, F /W 11.3, VISO		8, GPM 420	, PSI 2100/220	U				
		171/	W 11.5, V150	J 30.							
		NO	O ACCIDENT	S OR INCIDE	ENTS REPO	RTED, FULL	CREWS, C	HECK COM	[.		
						IAKING CON					
		FU	JEL: 7464, RI	ECEIVED 450	0.						
05-01-20	009 Re	eported By	RC	DBERT DYSAI	RT						
DailyCos	ts: Drilling	\$23,	462	Cor	mpletion	\$0		Dail	y Total	\$23,462	
•	ts: Drilling	\$610	,383		mpletion	\$5,895			Total	\$616,278	
MD	8,990	TVD	8,990	Progress	389	Days	5	MW	11.3	Visc	37.0
Formatio		112	PBTD : 0.			Perf:		111 11	PKR De		
	n . it Report Ti	me: LD DP	1010.0			1011.			TINE	ptii : 0.0	
Start	End		ctivity Desc	rintion							
06:00	20:30		-	=	90' (389') R	OP 27. WOB 1	4/25K RPN	A 40/50 ± 68	R GPM 420 P	SI 2100/2200	
30.00	20.30					0:30 HRS, 4/30		10/30 + 00	., 01 141 720, 1	SI 2100/2200	
		111									
20:30	21:30	1.0 CI	RCULATE F	OR WIPER TR	CIP.						
20:30 21:30	21:30 23:00					0° NO OBSTR	UCTIONS.				
		1.5 W	IPER TRIP/S	HORT TRIP 89	990' TO 810	0' NO OBSTR . 13 PPG PILL		MW) DROF	SURVEY TO	OOL.	

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM. SAFETY MTGS: MIXING BAR, PIPE BOOM OPERATION.

FUEL: 6422, USED 1042.

15:30 16:30 10:3	-												
Note 1900	05-02-20	009 Re	eported By	RO	OBERT DYSAR	Т							
Mode No. No	DailyCosts: Drilling		\$57,670		Con	Completion		D		y Total	\$253,538		
Formation	Cum Cos	ts: Drilling	\$668,053		Completion		\$201,763	Well '		Total	\$869,816		
Start End	MD	8,990	TVD	8,990	Progress	0	Days	6	MW	0.0	Visc	0.0	
Start End Hrs	Formatio	n:	F	PBTD : 0.0			Perf:			PKR Depth: 0.0			
06:00 08:00 15:30 75. MAKE UP SHOE TRACK. CHECK FLOAT EQUIP. RUN A TOTAL. OF 222 JT'S (220 FULL IT'S + 2 MARKER JT'S) OF 4½" 11.0 FCASING, A PRESENTE CASING, A PROLIOWS: FLOAT SHOEL AND EQUIP. RUN A TOTAL. OF 222 JT'S CASING, A PRESENTE SY OF 4½" 11.0 FCASING, A REKER JT'S 1.0 FCASING, A REKER JT'S 1.0 FCASING, A PRESENTE SY OF 1½" 10.1 TO SCINSTALL TURBULIZERS ON IST, 2ND & 3RD JT'S. INSTALL CENTRALIZERS EVERY 3RD JT. TO SUPERVISE. 15:30 16:30 1.0 BREAK CIRCULATION, RIG DOWN CASING TOOLS. 16:30 21:00 4.5 RIG UP CEMENTERS. LOAD TOP & BOTTOM PLUG, HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSL. DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 920 SKS. HIGHBOND 75 + ADDITIVES (VIELD 1.62) AT 12.5 PPG WITH 8.22 GPS H2O. MIXED AND PUMPED 1201. 1.290 SKS EXTERDACEM 4 + ADDITIVES (VIELD 1.62) AT 12.5 PPG WITH 8.22 GPS H2O. DROP TOP PLUG, DISPLACED TO PLOAT COLLAR WITH 139 BBL H2O. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 275 BBL INTO TAIL. INFALL PUMP PRESSURE 200 PSI AT 20 BPM. BUSINE BED. DROP TOP PLUG, DISPLACED TO PLOAT COLLAR WITH 139 BBL H2O. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 275 BBL INTO TAIL. INFALL PUMP PRESSURE UP TO 3300 PSI, BLED DOWN TO 2200 PSI BLED OFF PRESSURE, PLOATS HELD, 2 BBL BACK. PRESSURE UP TO 3300 PSI, BLED DOWN TO 2200 PSI LOCK IN HEAD HOLD 2200 PSI FOR 1 HR. BLEED OFF SAME. RIG DOWN CEMENTERS. 21:00 22:00 1.0 SET PACK OFF BUSHING, PRESSURE TEST TO 5000 PSI. SECURE WELLHEAD. 22:00 00:00 06:00 6:00 ROTTO PROLON OF RIG MOVE (2.2 MILES) TO CWU 1391-33 6153 GAL @ \$2.01 PERGAL. 06:00 RIGHT PREFERS TO SOURCE SECURE TEST TO 5000 PSI. SECURE WELLHEAD. 22:00 PSI LOCK IN HEAD HOLD 2200 PSI FOR 1 HR. BLEED OFF SAME. RIG DOWN CEMENTERS. 06:00 PSI REPORTED TO STER SECURE TEST TO 5000 PSI. SECURE WELLHEAD. 22:00 DOWN TO STER SECURE TEST TO STER SECURE TEST TO TOWN 1391-33 6153 GAL @ \$2.01	Activity a	t Report Ti	me: RDRT/WO	COMPLE	ETION								
15:30	Start	End	Hrs Activ	vity Desc	ription								
OF 4 1/2 11.6 PPP N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8981; #6 IT CASING, FLOAT COLLAR & 8083 #66 IT CASING, MARKER IT 6238 - 6259. #85 2175 CASING, MARKER IT 4119 * 4139 * #101 JTS CSG.INSTALL TURBULIZERS ON 1ST, 2ND & 3RD JT'S. INSTALL CENTRALIZERS EVERY 3RD. JT. TO 5875 FOR A TOTAL OF #25 CENTRALIZERS. THERAD LOCK \$100E, 1ST 17, FLOAT COLLAR & 2ND JT. TAG BOTTOM @ 8990 MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO SUPERVISE. 15:30 16:30 1.0 BREAK CIRCULATION, RIG DOWN CASING TOOLS. 16:30 21:00 4.5 RIG UP CEMENTERS. LOAD TOP & BOTTOM PLUG, HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED 90 KSS HICHDROND 75 * ADDITIVES (YIELD 1.66) AT 12.5 PPG WITH 8.22 GPS H2.0 MIXED AND PUMPED 90 KSS HICHDROND 75 * ADDITIVES (YIELD 1.66) AT 12.5 PPG WITH 8.22 GPS H2.0 MIXED AND PUMPED 30 KSS HICHDROND 75 * ADDITIVES (YIELD 1.66) AT 13.5 PPG WITH 6.88 GPS H2.0 DROP TOP PLUG, DISPLACED TO FLOAT COLLAR WITH 139 BBL H20. AVG BWIR AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 275 BBL. INTO TAIL. FINAL, PUMP PRESSURE 2000 PSI AT 2.0 BPM. BUMPED PLUG TO 3300 PSI. BELD OFF PRESSURE, FLOATS HELD 2. BBL BELD ADOWN TO 2200 PSI LOCK IN HEAD HOLD 2200 PSI FOR 1 HR, BLEED OFF SAME. RIG DOWN CEMENTERS. 21:00 22:00 00:00 2.0 NIPPLE DOWN BOPE, CLEAN MUD TANKS. 00:00 06:00 6.00 RDRT PREP FOR RIG MOVE (2.2 MILES) TO CWU 1391–33. NO ACCIDENT OR INCIDENTS REPORTED, FULL CREWS, CHECK COM SAFETY MTGS: CASING & CEMENTING, RIG DOWN FULL TRANSFER FROM CWU 1262–21 TO CWU 1391–33 6153 GAL @ \$2.01 PER/GAL. OF OFTO CONTROL OF TRANSFER FROM CWU 1262–21 TO CWU 1391–33 OF OFTO CONTROL OF TRANSFER FROM CWU 1262–21 TO CWU 1391–33 OF OFTO CONTROL OF TRANSFER FROM CWU 1262–21 TO CWU 1391–33 OF OFT CONTROL OF TRANSFER FROM CWU 1262–21 TO CWU 1391–33 OF OFT CONTROL OFT TRANSFER FROM CWU 1262–21 TO CWU 1391–33 OF OFT CONTROL OFT TRANSFER FROM CWU 1262–21 TO CWU 1391–33 OF OFT CONTROL OFT TRANSFER FROM CWU 1262–21 T	06:00	08:00	2.0 PULI	WEAR E	BUSHING, HOL	D PRE-JO	OB SAFETY M	ΓG. RIG U	P TO RUN 4	1/2" PROD.	CASING.		
16:30	08:00	15:30	OF 4 ½" 11.6 PPF N-80 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED @ 8981', #1 JT CASING, FLOAT COLLAR @ 8938' #66 JT'S CASING, MARKER JT 6238' - 6259', #52 JT'S CASING, MARKER JT 4119' - 4139', #101 JTS CSG.INSTALL TURBULIZERS ON 1ST, 2ND & 3RD JT'S. INSTALL CENTRALIZERS EVERY 3RD. JT. TO 5875' FOR A TOTAL OF #25 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT. TAG BOTTOM @ 8990' MAKE UP FLUTED MANDRAL HANGER & LANDING JT. LAND SAME. FMC ON SITE TO										
DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATTER SPACER. MIXED AND PUMPED 920 SKS HIGHBOND 75 + ADDITIVES (YIELD 1.62) AT 12.5 PPG WITH 8.22 GPS H20. MIXED AND PUMPED TAIL 1290 SKS EXTENDACEM + ADDITIVES (YIELD 1.62) AT 13.5 PPG WITH 6.88 GPS H20. DROP TOP PLUG, DISPLACED TO FLOAT COLLAR WITH 139 BBL H20. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. LOST RETURNS 275 BBL INTO TAIL. FINAL PUMP PRESSURE 2300 PSI AT 2.0 BPM. BUMPED PLUG TO 3300 PSI. BLED OFF PRESSURE, FLOATS HELD, 2 BBL BACK. PRESSURE UP TO 3300 PSI, BLED DOWN TO 2200 PSI LOCK IN HEAD HOLD 2200 PSI FOR 1 HR, BLEED OFF SAME. RIG DOWN CEMENTERS. 21:00 22:00 00:00 2.0 NIPPLE DOWN BOPE, CLEAN MUD TANKS.	15:30	16:30	1.0 BREA	AK CIRCU	JLATION, RIG	DOWN C	ASING TOOLS.						
22:00 00:00 2.0 NIPPLE DOWN BOPE, CLEAN MUD TANKS. 00:00 06:00 6.0 RDRT PREP FOR RIG MOVE (2.2 MILES) TO CWU 1391–33. NO ACCIDENT OR INCIDENTS REPORTED, FULL CREWS, CHECK COM SAFETY MTGS: CASING & CEMENTING, RIG DOWN FUEL TRANSFER FROM CWU 1262–21 TO CWU 1391–33 6153 GAL @ \$2.01 PER/GAL. 06:00 RIG RELEASED @ 00:00 HRS, 05/02/09. CASING POINT COST \$652,746 05–07–2009 Reported By SEARLE DailyCosts: Drilling \$0 Completion \$226,500 Daily Total \$26,500 Cum Costs: Drilling \$668,053 Completion \$228,263 Well Total \$896,316	16:30	21:00	DROI PUM PUM TOP I BPM 3300	P BOTTO! PED 920 S PED TAIL PLUG, DI . LOST RE PSI. BLEI	M PLUG, PUMI SKS HIGHBON . 1290 SKS EXT SPLACED TO F ETURNS 275 BI D OFF PRESSU	P 20 BBLS D 75 + AD ENDACE FLOAT CO BL INTO T RE, FLOA	CHEMICAL W DITIVES (YIE) M + ADDITIVE DLLAR WITH 1 FAIL. FINAL PU TS HELD, 2 BE	VASH AND LD 1.62) A ES (YIELD 39 BBL H2 JMP PRES BL BACK.	0 20 BBLS W T 12.5 PPG 1.46) AT 13 20. AVG MI SSURE 2300 PRESSURE	VATER SPACI WITH 8.22 G .5 PPG WITH X AND DISPI PSI AT 2.0 B UP TO 3300	ER. MIXED AN PS H2O. MIXE 6.88 GPS H2O LACEMENT R. PM. BUMPED PSI, BLED DO'	ID D AND . DROP ATE 6.6 PLUG TO	
00:00 06:00 6.0 RDRT PREP FOR RIG MOVE (2.2 MILES) TO CWU 1391–33. NO ACCIDENT OR INCIDENTS REPORTED, FULL CREWS, CHECK COM SAFETY MTGS: CASING & CEMENTING, RIG DOWN FUEL TRANSFER FROM CWU 1262–21 TO CWU 1391–33 6153 GAL @ \$2.01 PER/GAL. RIG RELEASED @ 00:00 HRS, 05/02/09. CASING POINT COST \$652,746 O5-07-2009 Reported By SEARLE Daily Costs: Drilling \$0 Completion \$26,500 Daily Total \$26,500 Cum Costs: Drilling \$668,053 Completion \$228,263 Well Total \$896,316 MD \$990 TVD \$8,990 Progress 0 Days 7 MW 0.0 Visc 0.0	21:00	22:00	1.0 SET I	PACK OFI	F BUSHING, PR	RESSURE	TEST TO 5000	PSI, SECU	RE WELLH	EAD.			
NO ACCIDENT OR INCIDENTS REPORTED, FULL CREWS, CHECK COM SAFETY MTGS: CASING & CEMENTING, RIG DOWN FUEL TRANSFER FROM CWU 1262-21 TO CWU 1391-33 6153 GAL @ \$2.01 PER/GAL. O6:00	22:00	00:00	2.0 NIPPLE DOWN BOPE, CLEAN MUD TANKS.										
SAFETY MTGS: CASING & CEMENTING, RIG DOWN FUEL TRANSFER FROM CWU 1262-21 TO CWU 1391-33 6153 GAL @ \$2.01 PER/GAL.	00:00	06:00	6.0 RDRT PREP FOR RIG MOVE (2.2 MILES) TO CWU 1391–33.										
CASING POINT COST \$652,746 05-07-2009 Reported By SEARLE DailyCosts: Drilling Costs: Drilling S0 Completion S26,500 Completion S228,263 Daily Total S26,500 Well Total S896,316 MD 8,990 TVD 8,990 Progress 0 Days 7 MW 0.0 Visc 0.0			SAFE FUEL	ETY MTG . TRANSI	S: CASING & C FER FROM CW	CEMENTII	NG, RIG DOWN	N	ECK COM				
O5-07-2009 Reported By SEARLE DailyCosts: Drilling \$0 Completion \$26,500 Daily Total \$26,500 Cum Costs: Drilling \$668,053 Completion \$228,263 Well Total \$896,316 MD 8,990 TVD 8,990 Progress 0 Days 7 MW 0.0 Visc 0.0	06:00 RIG RELEASED @ 00:00 HRS, 05/02/09.												
DailyCosts: Drilling \$0 Completion \$26,500 Daily Total \$26,500 Cum Costs: Drilling \$668,053 Completion \$228,263 Well Total \$896,316 MD 8,990 TVD 8,990 Progress 0 Days 7 MW 0.0 Visc 0.0			CASI	NG POIN	T COST \$652,74	46							
Cum Costs: Drilling \$668,053 Completion \$228,263 Well Total \$896,316 MD 8,990 TVD 8,990 Progress 0 Days 7 MW 0.0 Visc 0.0	05-07-20	009 Re	eported By	SE	EARLE						<u> </u>		
MD 8,990 TVD 8,990 Progress 0 Days 7 MW 0.0 Visc 0.0	DailyCost	ts: Drilling	\$0		Com	pletion	\$26,500		Daily Total		\$26,500		
2.0	Cum Cos	ts: Drilling	\$668,05	3	Con	pletion	\$228,263		Well	Total	\$896,316		
Formation: PBTD: 8938.0 Perf: PKR Depth: 0.0	MD	8,990	TVD	8,990	Progress	0	Days	7	MW	0.0	Visc	0.0	
· · · · · · · · · · · · · · · ·	Formatio	n:	F	PBTD : 8938.0			Perf:			PKR Depth: 0.0			

Well Name: CWU 1262-21 Field: CHAPITA DEEP Property: 059238

Activity at Report Time: PREP FOR FRACS

Start End Hrs **Activity Description**

24.0 MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 2420'. RD LONE 06:00 06:00

05-15-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 Completion \$1,493 **Daily Total** \$1,493 \$897,809 **Cum Costs: Drilling** \$668,053 Completion \$229,756 **Well Total**

8,990 8,990 0 Days 0.0 0.0 MD **TVD Progress** MWVisc

Formation: PBTD: 8938.0 Perf: PKR Depth: 0.0

Activity at Report Time: WO COMPLETION

Activity Description Start End Hrs

24.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION. 06:00 06:00

05-19-2009 WHITEHEAD Reported By **Daily Total** \$1,200 **DailyCosts: Drilling** Completion \$1,200 \$230,956 \$899,009 **Cum Costs: Drilling** \$668,053 Completion **Well Total**

MD 8,990 **TVD** 8,990 0 Days MW0.0 Visc 0.0 **Progress**

Activity at Report Time: FRAC

Formation: MESAVERDE

Start End Hrs **Activity Description**

PBTD: 8938.0

24.0 RU CUTTERS WIRELINE. PERFORATE LPR FROM 8467'-68', 8500'-01', 8521'-22', 8584'-85', 8595'-96', 06:00 06:00

8596'-97', 8626'-27', 8739'-40', 8744'-45', 8745'-46', 8769'-70', 8777'-78' @ 3 SPF @ 120° PHASING. RDWL.

Perf: 8467'-8778'

PKR Depth: 0.0

WHITEHEAD 05-20-2009 Reported By

\$0 \$256,024 **Daily Total** \$256,024 DailyCosts: Drilling Completion \$668,053 \$486,980 Well Total \$1,155,034 **Cum Costs: Drilling** Completion

8,990 8,990 0 10 0.0 0.0 MD **TVD Progress** Davs MWVisc

Formation: MESAVERDE **PBTD:** 8938.0 Perf: 6633'-8778' PKR Depth: 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs **Activity Description**

06:00 24.0 RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8281 GAL 16# LINEAR W/1-1.5 PPG 06:00 20/40 SAND, 29819 GAL 16# DELTA 200 W/111100# 20/40 SAND @ 2-5 PPG. MTP 6285 PSIG. MTR 51.5 BPM. ATP

5090 PSIG. ATR 48.7 BPM. ISIP 2942 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8420'. PERFORATE M/LPR FROM 8192'-93', 8193'-94', 8194'-95', 8209'-10', 8236'-37', 8248'-49', 8275'-76', 8285'-86', 8304'-05', 8323'-24', 8349'-50', 8399'-00' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 10319 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 31705 GAL 16# DELTA 200 W/120300# 20/40 SAND @ 2-5 PPG. MTP 6570 PSIG. MTR 51.9 BPM. ATP 4913

PSIG. ATR 50.5 BPM. ISIP 2993 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 8160'. PERFORATE MPR FROM 7924'-25', 7962'-63', 7993'-94', 8001'-02', 8034'-35', 8035'-36', 8073'-74', 8094'-95', 8102'-03', 8125'-26', 8140'-41', 8144'-45' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8172 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 37482 GAL 16# DELTA 200 W/131800 # 20/40 SAND @ 2-4 PPG. MTP 6671 PSIG. MTR 50.7 BPM. ATP 5071 PSIG. ATR 48.4 BPM. ISIP 3466 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7894'. PERFORATE MPR FROM 7672'-73', 7686'-87', 7718'-19', 7738'-39', 7752'-53', 7783'-84', 7813'-14', 7827'-28', 7835'-36', 7868'-69', 7872'-73', 7879'-80' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6740 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 53340 GAL 16# DELTA 200 W/196900# 20/40 SAND @ 2-5 PPG. MTP 5833 PSIG. MTR 51.6 BPM. ATP 4365 PSIG. ATR 49.1 BPM. ISIP 2179 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7565'. PERFORATE U/ MPR FROM 7277'-78', 7308'-09', 7318'-19', 7335'-36', 7346'-47', 7376'-77', 7394'-95', 7402'-03', 7430'-31', 7462'-63', 7538'-39', 7546'-47' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8155 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 47511 GAL 16# DELTA 200 W/177400# 20/40 SAND @ 2-5 PPG. MTP 4581 PSIG. MTR 51.4 BPM. ATP 3744 PSIG. ATR 50.9 BPM. ISIP 2252 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7170'. PERFORATE UPR FROM 6887'-88', 6888'-89', 6892'-93', 6941'-42', 6942'-43', $6983^{\circ}-84^{\circ},7050^{\circ}-51^{\circ},7065^{\circ}-66^{\circ},7066^{\circ}-67^{\circ},7138^{\circ}-39^{\circ},7143^{\circ}-44^{\circ},7148^{\circ}-49^{\circ} @ 3 \text{ SPF } @ 120^{\circ} \text{ PHASING. RDWL. RU}$ $HALLIBURTON, FRAC DOWN CASING W/165 \ GAL \ GYPTRON \ T-106, 8518 \ GAL \ 16\# \ LINEAR \ W/1-1.5 \ PPG \ 20/40 \ Respectively. The second of the second of$ SAND, 31745 GAL 16# DELTA 200 W/120300# 20/40 SAND @ 2-5 PPG. MTP 5254 PSIG. MTR 53.7 BPM. ATP 4654 PSIG. ATR 51.2 BPM. ISIP 1662 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6860'. PERFORATE UPR FROM 6633'-34', 6634'-35', 6698'-99', 6704'-05', 6705'-06', 6766'-67', 6774'-75', 6779'-80', 6790'-91', 6833'-34', 6841'-42', 6842'-43' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8434 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 35370 GAL 16# DELTA 200 W/139700# 20/40 SAND @ 2-5 PPG. MTP 4290 PSIG. MTR 51.7 BPM. ATP 3005 PSIG. ATR 50.8 BPM. ISIP 2047 PSIG. RDMO. HALLIBURTON.

RUWL. SET 6K CBP AT 6556'. RDWL.

05-29-2009	Reporte	ed By	HISLOP							
DailyCosts: Dril	ling	\$0	(Completion	\$113,135		Daily '	Total	\$113,135	
Cum Costs: Dri	lling	\$668,053	(Completion	\$600,115		Well T	Cotal	\$1,268,169	
MD 8,9	990 TVI	8,990	Progress	, 0	Days	11	MW	0.0	Visc	0.0
Formation : ME	SAVERDE	PBTD :	: 8938.0		Perf : 6633'-	8778'		PKR Dep	oth: 0.0	

Activity at Report Time: FLOW TESTING

Start End Hrs **Activity Description**

06:00 06:00

24.0 SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6556'. RU TO DRILL OUT PLUGS. CLEANED OUT & DRILLED OUT PLUGS @ 6556', 6860', 7170', 7565', 7894', 8160', & 8420'. CLEANED OUT TO 8880'. LANDED TUBING @ 7258' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64" CHOKE. FTP 1950 PSIG. CP 2650 PSIG. 65 BFPH. RECOVERED 731 BLW. 7869 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'

1 JT 2-3/8" 4.7# N-80 TBG 31.82'

XN NIPPLE 1.30'

228 JTS 2-3/8" 4.7# N-80 TBG 7211.39'

BELOW KB 13.00' LANDED @ 7258.42' KB

Page 10

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS.

F	ORM A	PPROVED
O	MB NO.	1004-0135
E	xpires: Ju	dy 31, 2010

5. Lease Serial No. UTU0336A

Do not use th	is form for proposals to dr	ill or to re enter en				
	II. Use form 3160-3 (APD)			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.		7. If Unit or CA/Agree CHAPITA WELI	ement, Name and/or No. S	
1. Type of Well	hor			8. Well Name and No. CHAPITA WELLS	UNIT 1262-21	
Oil Well Gas Well Ot 2. Name of Operator		ARY A. MAESTAS		9. API Well No.		
EOG RESOURCES, INC.		s@eogresources.com		43-047-40054		
3a. Address 600 17TH STREET SUITE 10 DENVER, CO 80202	000N F	b. Phone No. (include area code Ph: 303-824-5526 x: 303-824-5527))	10. Field and Pool, or NATURAL BUT		
4. Location of Well (Footage, Sec., 7	S., R., M., or Survey Description)			11. County or Parish,	and State	
Sec 21 T9S R23E SESW 588 40.01583 N Lat, 109.33451 W				UINTAH COUN	TY, UT	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	□ Tempor	arily Abandon	Production Start-up	
	☐ Convert to Injection	☐ Plug Back	☐ Water I	Pisposal		
report for drilling and complet	·	·		RECE JUN 0		
				DIV OF OIL CO	AC 0 LAINING	
14. I hereby certify that the foregoing is	Electronic Submission #70	399 verified by the BLM We SOURCES, INC., sent to the	II Information Vernal		10 & WHYHYG	
Name (Printed/Typed) MARY A.	MAESTAS	Title REGU	LATORY AS	SISTANT		
Signature Manuscaring	Submission)	Date 06/01/2	2009			
		FEDERAL OR STATE		SE		
Assessed Dr.		Trul.			Doto	
Approved By Conditions of approval if any are attached	Annroyal of this notice description	Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in the su					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	ne for any person knowingly and any matter within its jurisdiction	d willfully to ma	ke to any department or	agency of the United	

WELL CHRONOLOGY REPORT

Report Generated On: 06-01-2009

Well Name	CWU 1262-21	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API#	43-047-40054	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-26-2009	Class Date	
Tax Credit	N	TVD / MD	8,990/ 8,990	Property #	059238
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	7,258/ 7,258
KB / GL Elev	5,140/ 5,127				
Location	Section 21, T9S, R23E,	SESW, 588 FSL & 1905	FWL		
Event No	1.0	Description	DRILL & COMPLETE		· .

				2 to the perion							
Operator	EC	OG RESOURC	ES, INC	WI %	55.3	333		NRI %		47.377	
AFE No		304082		AFE Total		1,535,600		DHC / G	CWC	640,4	400/ 895,200
Rig Contr	ELI	ENBURG	Rig Nam	e ELENBU	JRG #29	Start Date	08-	-15-2008	Release	Date	05-02-2009
08-15-2008	R	Reported By	S	HEILA MALLOY							
DailyCosts: Di	rilling	\$0		Comp	letion	\$0		Dail	ly Total	\$0	
Cum Costs: D	rilling	\$0		Comp	letion	\$0		Wel	l Total	\$0	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation:			PBTD:	0.0		Perf:			PKR D	epth: 0.	0

Activity at Report Time: LOCATION DATA

StartEndHrsActivity Description06:0006:0024.0 LOCATION DATA

588' FSL & 1905' FWL (SE/SW) SECTION 21, T9S, R23E UINTAH COUNTY, UTAH

LAT 40.015833, LONG 109.334514 (NAD 83) LAT 40.015887, LONG 109.333836 (NAD 27)

ELENBURG #29

OBJECTIVE: 8990' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA DEEP NATURAL BUTTES FIELD

LEASE: UTU-0336A

ELEVATION: 5136.8' NAT GL, 5126.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5127') 5140' KB

(13')

EOG BPO WI 100%, NRI 82.020116% EOG APO WI 55.3334%, NRI 47.377430%

10-03-2008 Re	eported By TERRY C	CSERE						
DailyCosts: Drilling	\$97,659	Completion	\$0		Daily To	otal	\$97,659	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well To	tal	\$97,659	
MD 0	TVD 0 Prog	gress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf:]	PKR De _l	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATION							
Start End	Hrs Activity Description	n						
06:00 06:00	24.0 LOCATION STARTEL	D .						
10-06-2008 Re	eported By TERRY (CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily To	otal	\$0	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well To	tal	\$97,659	
MD 0	TVD 0 Prog	gress 0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTD : 0.0		Perf:]	PKR Dep	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATION					-		
Start End	Hrs Activity Description	n						
06:00 06:00	24.0 LOCATION 20% COM							
10-07-2008 Re	eported By TERRY C	CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily To	otal	\$0	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well To		\$97,659	
MD 0	TVD 0 Prog	gress 0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	•	Perf :		1	PKR Dep	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATION					•		
Start End	Hrs Activity Description	n						
06:00 06:00	24.0 ROCKED OUT. DRIL							
10-08-2008 Re	eported By TERRY C	CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily To	otal	\$0	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well To		\$97,659	
MD 0	TVD 0 Prog	-	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD: 0.0	,	Perf:			PKR Dep		
	me: BUILD LOCATION					· - - 7		
Start End	Hrs Activity Description	1						
06:00 06:00	24.0 SHOOTING TODAY.							
10-09-2008 Re	eported By TERRY C	CSERE						
DailyCosts: Drilling	\$0	Completion	\$0		Daily To	otal	\$0	
Cum Costs: Drilling	\$97,659	Completion	\$0		Well To		\$97,659	
MD 0	TVD 0 Prog	-	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD: 0.0	•	Perf:			PKR Dep		
	me: BUILD LOCATION		-		•			
Start End	Hrs Activity Description	· 1						
	1115 ALLITACY DESCRIPTION	•						
06:00 06:00	24.0 PUSHING OUT PIT.							

10-10-2008 R	eported By	BYRON TOLMAN	Į						
DailyCosts: Drilling	\$0	Com	pletion	\$0		Dail	y Total	\$0	
Cum Costs: Drilling	\$97,659	•	- pletion	\$0		`	Total	\$97,659	
MD 0	TVD		0	Days	0	MW	0.0	Visc	0.0
Formation:	PBTI	_		Perf:			PKR De		0.0
Activity at Report Ti	me: BUILD LOCAT	ION						P.M. 1 0.0	
Start End	Hrs Activity l	Description							
06:00 06:00	•	N 20% COMPLETE.							
10-13-2008 R	eported By	TERRY CSERE			*** 121				
DailyCosts: Drilling	\$0	Com	pletion	\$0		Daily	y Total	\$0	
Cum Costs: Drilling	\$97,659	Comp	pletion	\$0		•	Total	\$97,659	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTI	D : 0.0		Perf:			PKR De	oth: 0.0	
Activity at Report Ti	me: BUILD LOCATI	ION					•	•	
Start End	Hrs Activity 1	Description							
06:00 06:00	-	N 50% COMPLETE.							
10-14-2008 R	eported By	TERRY CSERE				**************************************			
DailyCosts: Drilling	\$0	Com	pletion	\$0		Dails	y Total	\$0	
Cum Costs: Drilling	\$97,659	·	pletion	\$0		•	Total	\$97,659	
MD 0	TVD 0		0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTI			Perf:		112 11	PKR De		***
Activity at Report Ti									
Start End		Description							
06:00 06:00	·	N 70% COMPLETE.							
10-15-2008 R	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Comp	pletion	\$0		Daily	y Total	\$0	
Cum Costs: Drilling	\$97,659	Comp	pletion	\$0		-	Total	\$97,659	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTI	· ·		Perf:		-	PKR De		
Activity at Report Ti	me: BUILD LOCATI	ION					•		
Start End	Hrs Activity I	Description							
06:00 06:00	24.0 WALKING	GIN PIT. LINE TOMO	ORROW.						
10-16-2008 R	eported By	TERRY CSERE							
DailyCosts: Drilling	\$0	Comp	pletion	\$0		Daily	Total	\$0	
Cum Costs: Drilling	\$97,659	Comp	pletion	\$0		Well	Total	\$97,659	
MD 0	TVD 0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTI): 0.0		Perf:			PKR De _l	oth: 0.0	
	me: RIIII D I OCATI	ON					-		
Activity at Report Ti	me. DOLLD LOCATI								
Activity at Report Ti Start End		Description							

10-17-20	08 Re	ported By	TE	RRY CSERE							
DailyCost	ts: Drilling	\$0		Con	pletion	\$0		Dail	y Total	\$0	
Cum Cost	ts: Drilling	\$97,659	9	Con	pletion	\$0		Well	Total	\$97,659	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:]	PBTD : 0.0)		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: BUILD LO	OCATION								
Start	End	Hrs Acti	vity Descr	iption							
06:00	06:00	24.0 FINI	SHING PIT	& LOCATION	ī.						
10-20-20	08 Re	ported By	TE	RRY CSERE							
DailyCost	s: Drilling	\$0		Com	pletion	\$0		Dail	y Total	\$0	
Cum Cost	ts: Drilling	\$97,659	9	Con	pletion	\$0		Well	Total	\$97,659	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:]	PBTD : 0.0)		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: BUILD LO	CATION						•		
Start	End	Hrs Acti	vity Descr	iption		•					
06:00	06:00	24.0 FINI	SHING PIT	& LOCATION	í .						
10-21-20	08 Re	ported By	TE	RRY CSERE							
DailyCost	s: Drilling	\$0		Con	pletion	\$0		Daily	y Total	\$0	
Cum Cost	s: Drilling	\$97,659	9	Com	pletion	\$0			Total	\$97,659	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n:]	PBTD : 0.0	-		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	ne: BUILD LO	CATION						•	•	
Start	End	Hrs Acti	vity Descr	iption							
06:00	06:00	24.0 PUSI	HING OUT	PIT.							
10-22-20	08 Re	ported By	TE	RRY CSERE	7.11.						•
DailyCost	s: Drilling	\$0		Com	pletion	\$0		Daily	y Total	\$0	
Cum Cost	s: Drilling	\$97,659)	Com	pletion	\$0			Total	\$97,659	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	n :	1	PBTD : 0.0	Ŭ		Perf:			PKR De		
Activity a	t Report Ti	ne: BUILD LO	CATION								
Start	End	Hrs Acti	vity Descr	iption							
06:00	06:00		·	- F VIND PERMIT	TING.						
10-23-200	08 Re	ported By	JEF	RRY BARNES/	TERRY C	SERE					
DailyCost	s: Drilling	\$0		Com	pletion	\$0		Daily	y Total	\$0	
Cum Cost	s: Drilling	\$97,659)	Com	pletion	\$0		•	Total	\$97,659	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
	1:	J	PBTD : 0.0)		Perf :			PKR Dej		
Formation											
Formation Activity at		ne: SPUD NO	rificatio	N/BUILD LOC	ATION						

06:00

06:00

24.0 ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 10/22/08 @ 6:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/22/08 @ 5:00 PM.

LINE TODAY. WIND PERMITTING.

10-24-200	8 R	eported By	T	ERRY CSERE							
DailyCosts	: Drilling	\$0		Con	npletion	\$0		Daily	Total	\$0	
Cum Costs	: Drilling	\$97,65	59	Con	npletion	\$0		Well	Fotal	\$97,659	
MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	:		PBTD:	0.0		Perf:			PKR De	pth: 0.0	
Activity at	Report Ti	me: WO AIR	RIG								
Start	End	Hrs Act	ivity Des	cription							
06:00	06:00	24.0 LO	CATION C	OMPLETE. WC	AIR RIG.						
11-08-200	8 Re	ported By	В	RIAN ROW							######################################
DailyCosts	: Drilling	\$323,3	56	Con	npletion	\$0		Daily	Total	\$323,356	
Cum Costs	: Drilling	\$421,0	15	Con	npletion	\$0		Well 7	Total .	\$421,015	
MD	2,456	TVD	2,456	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation	:		PBTD:	0.0		Perf:			PKR De	oth: 0.0	
		=									

Activity at Report Time: WORT

Start End Hrs Activity Description

06:00 06:00

24.0 MIRU CRAIG'S AIR RIG #3 ON 11/01/08. DRILLED 12–1/4" HOLE TO 2443' GL (2456' KB). ENCOUNTERED WATER @ 1470'. FLUID DRILLED HOLE FROM 1518' W/PARTIAL RETURNS. RAN 58 JTS (2434.32') OF 9–5/8", 36.0#, J–55, ST&C CASING WITH HALLIBURTON GUIDESHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2447' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #3.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1750 PSIG. PUMPED 188 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARSET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.1 CF/SX.

TAILED IN W/300 SX (63 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED TAIL CEMENT TO 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/185 BBLS FRESH WATER. BUMPED PLUG W/140# @ 11:30 A.M, 11-05-2008. CHECKED FLOAT, FLOAT DID NOT HOLD. SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. RDMO HALLIBURTON. WOC 25 HRS 30 MINUTES.

TOP JOB #2: MIRU HALLIBURTON. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG #3 TOOK SURVEYS WHILE DRILLING HOLE @ 1248'-1.0 DEGREE & 2418'-1.0 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.9 OPS= 89.9 VDS= 89.9 MS= 89.9. 9 5/8 CASING LEVEL RECORD: PS= 89.9 OPS= 89.8 VDS= 89.9 MS= 89.8.

BRIAN ROW EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON $11-2-08\ @\ 11:50\ AM$

04-27-200	9 Re	ported By	PA	AUL WHITE							
DailyCosts	: Drilling	\$70,316	;	Cor	npletion	\$0		Daily	Total	\$70,316	
Cum Costs	: Drilling	\$491,33	1	Cor	npletion	\$0		Well	Total	\$491,331	
MD	4,112	TVD	4,112	Progress	1,665	Days	1	MW	9.1	Visc	30.0
Formation	:	ì	PBTD : 0	0		Perf:			PKR De	pth: 0.0	
Activity at	Report Ti	me: DRILLING	6 AT 4112'								
Start	End	Hrs Acti	vity Desc	ription							
06:00	08:00	2.0 HOL	D SAFETY	MEETING W	// TRUCK I	ORIVERS, MO	VE RIG 3.	MILES AN	D RIG UP.		
08:00	12:00	4.0 RIG	ACCEPTE	D AŤ 08:00 HR	S. NIPPLE	UP BOP AND	PREPARE	TO TEST.			
12:00	15:00	RAM CHO	S AND IN KELINE, A	SIDE VALVES	, PIPE RAN MANIFOLD	MS AND OUT VALVES AN	SIDE VALV D SURFAC	'ES (HCR), C E CASING. A	OUTSIDE CH	SAFETY VALV IECK VALVE, 250 LOW AND	ĺ
15:00	15:30	0.5 INST	ALL WEA	R BUSHING.							
15:30	18:30	3.0 PICK	UP BHA	AND TRIP IN I	HOLE.						
18:30	19:00	0.5 DRII	L CEMEN	T/FLOAT EQU	JIP. PERFC	RM FIT TO 1	1.5 PPG. El	MW.			
19:00	01:00	6.0 SPUI	AT 19:00	HRS. 4/26/09.	DRILL 244	47 TO 3477 10	30' 172 FPI	H. WOB 20, F	RPM 75, MW	9.1	
01:00	01:30	0.5 SUR	/EY AT 34	77 2 DEG.							
01.20	0 5 00										
01:30	06:00	4.5 DRII	L 3477 TO	4112 635' 14	1 FPH. WO	B 18 RPM 75	MW 9.1 VI	\$ 30.			
01:30	06:00	NO A	CCIDENT	S OR INCIDE ET COM.					CKERS ANI	O BRAKE INSP	ECTION.
		NO A CHE	CCIDENT CK AND S . ON HAN	S OR INCIDE ET COM. D 7600 GAL.					CKERS ANI	O BRAKE INSP	ECTION.
)4-28-200	9 Re	NO A CHE FUEI	CCIDENT CK AND S ON HAN	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE	NTS. FULI	CREW. SAFI		ING W/ TRU			ECTION.
)4–28–200 DailyCosts	9 Re	NO A CHE FUEL Ported By \$25,565	CCIDENT CK AND S ON HAN	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE	NTS. FULI	CREW. SAFI		ING W/ TRU Daily	· Total	\$26,347	ECTION.
04–28–200 DailyCosts Cum Costs	9 Re : Drilling :: Drilling	NO A CHE-FUEL PROFITE BY \$25,565	CCIDENT CK AND S ON HAN P/	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE COR	NTS. FULI	\$782 \$782	ету меет	ING W/ TRU Daily Well	Total Total	\$26,347 \$517,678	
04–28–200 DailyCosts Cum Costs MD	9 Re: Drilling	NO A CHE FUEL Poorted By \$25,565 \$516,89	CCIDENT CK AND S ON HAN PA	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE Con Con Progress	NTS. FULI	\$782 \$782 Days		ING W/ TRU Daily	Total Total 0.0	\$26,347 \$517,678 Visc	ection.
04–28–200 DailyCosts Cum Costs MD Formation	9 Re: Drilling 5: Drilling 6,025	NO A CHE FUEL Prorted By \$25,563 \$516,89	CCIDENTI EK AND S ON HAN PA 66 6,025 PBTD: 0.	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE Cor Progress	NTS. FULI	\$782 \$782	ету меет	ING W/ TRU Daily Well	Total Total	\$26,347 \$517,678 Visc	
04–28–200 DailyCosts Cum Costs VID Formation	9 Re: Drilling 5: Drilling 6,025	NO A CHE FUEL Poorted By \$25,565 \$516,89	CCIDENTI EK AND S ON HAN PA 66 6,025 PBTD: 0.	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE Cor Progress	NTS. FULI	\$782 \$782 Days	ету меет	ING W/ TRU Daily Well	Total Total 0.0	\$26,347 \$517,678 Visc	
04–28–200 DailyCosts Cum Costs WID Formation Activity at	9 Re: Drilling 5: Drilling 6,025	NO A CHE FUEL Prorted By \$25,565 \$516,89 TVD Imme: DRILLING	CCIDENTI EK AND S ON HAN PA 66 6,025 PBTD: 0.	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE Cor Progress	NTS. FULI	\$782 \$782 Days	ету меет	ING W/ TRU Daily Well	Total Total 0.0	\$26,347 \$517,678 Visc	
04–28–200 DailyCosts Cum Costs WID Formation Activity at	9 Re : Drilling :: Drilling 6,025 : Report Ti	NO A CHE FUEL Eported By \$25,565 \$516,89 TVD Ime: DRILLING Hrs Acti	CCIDENTICK AND S ON HAN PA 66 6,025 PBTD: 0.6 6 AT 6,025 Vity Description	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE Cor Progress	mpletion npletion 1,913	\$782 \$782 Days Perf :	ety meet	Daily Well MW	Total Total 0.0 PKR De	\$26,347 \$517,678 Visc	
04–28–200 DailyCosts Cum Costs WID Formation Activity at	9 Re : Drilling :: Drilling 6,025 : Report Tin	Ported By \$25,565 \$516,89 TVD Ime: DRILLING Hrs Activ	CCIDENTICK AND S ON HAN PA 66 6,025 PBTD: 0.6 6 AT 6,025 Vity Desc. L F/ 4112	S OR INCIDE ET COM. D 7600 GAL. CUL WHITE Cor Progress 0	mpletion npletion 1,913	\$782 \$782 Days Perf :	ety meet	Daily Well MW	Total Total 0.0 PKR De	\$26,347 \$517,678 Visc	
04–28–200 DailyCosts Cum Costs WID Formation Activity at Start 06:00	9 Re : Drilling :: Drilling 6,025 : Report Tin End 08:30	Ported By \$25,565 \$516,89 TVD Ime: DRILLING Hrs Activ	CCIDENTICK AND S ON HAN PA 6 6 6,025 PBTD: 0.6 6 AT 6,025 Vity Desc L F/ 4112 VEY AT 44	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE Cor Progress 0 ription TO 4475', 363'	mpletion npletion 1,913	\$782 \$782 Days Perf :	ety meet	Daily Well MW	Total Total 0.0 PKR De	\$26,347 \$517,678 Visc	
04–28–200 DailyCosts Cum Costs VID Formation Activity at 6tart 66:00 08:30	9 Re : Drilling 6,025 : Report Tin End 08:30 09:00	NO A CHE FUEL Prorted By \$25,563 \$516,89 TVD Ime: DRILLING Hrs Acti 2.5 DRIL 0.5 SURN 0.5 SERV	CCIDENTICK AND S ON HAN PA 6 6 6,025 PBTD: 0.6 6 AT 6,025 Vity Desci L F/4112 VEY AT 44 VICE RIG.	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE Cor Progress 0 ription TO 4475', 363'	mpletion npletion 1,913	\$782 \$782 Days Perf:	2	Daily Well MW	Total Total 0.0 PKR De	\$26,347 \$517,678 Visc	
D4-28-200 DailyCosts Cum Costs WID Formation Activity at 06:00 08:30 09:00	9 Re: Drilling 6,025 : Report Tin End 08:30 09:00 09:30	Ported By \$25,565 \$516,89 TVD Ime: DRILLING Hrs Acti 2.5 DRIL 0.5 SURV 0.5 SERV 20.5 DRIL	CCIDENTICK AND S ON HAN PA 66 6,025 PBTD: 0. 6 AT 6,025 vity Desci L F/4112 VEY AT 44 VICE RIG. L F/ 4475	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE Cor Progress 0 ription TO 4475', 363' 00' 2.5 DEG.	mpletion npletion 1,913	\$782 \$782 Days Perf:	2 75, MUD V	Daily Well MW VT. 9.2 VIS 3	Total Total 0.0 PKR De	\$26,347 \$517,678 Visc	0.0
04–28–200 DailyCosts Cum Costs MD Formation Activity at Start 06:00 08:30 09:00	9 Re: Drilling 6,025 : Report Tin End 08:30 09:00 09:30	NO A CHE FUEL Prorted By \$25,563 \$516,89 TVD Ime: DRILLING Hrs Acti 2.5 DRIL 0.5 SURV 0.5 SERV 20.5 DRILL NO A AND	CCIDENTICK AND S ON HAN PA 66 6,025 PBTD: 0.6 6 AT 6,025 Vity Desci L F/4112 VEY AT 44 VICE RIG. L F/4475 CCIDENTIBOPS.	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE Cor Progress 0 ription TO 4475', 363' 00' 2.5 DEG.	mpletion npletion 1,913	\$782 \$782 Days Perf:	2 75, MUD V	Daily Well MW VT. 9.2 VIS 3	Total Total 0.0 PKR De	\$26,347 \$517,678 Visc pth: 0.0	0.0
DailyCosts Cum Costs WID Formation Activity at 66:00 08:30 09:00 09:30	9 Re : Drilling 6,025 : Report Tin End 08:30 09:00 09:30 06:00	NO A CHE FUEL Prorted By \$25,563 \$516,89 TVD Ime: DRILLING Hrs Acti 2.5 DRIL 0.5 SURV 0.5 SERV 20.5 DRILL NO A AND	CCIDENTICK AND S ON HAN PA 66 6,025 PBTD: 0.6 GAT 6,025 Vity Desc L F/ 4112 VEY AT 44 VICE RIG. L F/ 4475 CCIDENTIBOPS. ON HAN	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE Cor Progress 0 ription TO 4475', 363' 00' 2.5 DEG. TO 6025', 1550	mpletion npletion 1,913	\$782 \$782 Days Perf:	2 75, MUD V	Daily Well MW VT. 9.2 VIS 3	Total Total 0.0 PKR De	\$26,347 \$517,678 Visc pth: 0.0	0.0
04–28–200 DailyCosts Cum Costs MD Formation Activity at Start 06:00 08:30 09:00	9 Re : Drilling :: Drilling 6,025 : Report Tin End 08:30 09:00 09:30 06:00	Poorted By \$25,565 \$516,89 TVD Ime: DRILLING Hrs Activ 2.5 DRIL 0.5 SURV 0.5 SERV 20.5 DRIL NO A AND FUEL	CCIDENTI CK AND S ON HAN P 6 6 6,025 PBTD: 0.6 6 AT 6,025 Vity Desci L F/ 4112 VEY AT 44 VICE RIG. L F/ 4475 CCIDENTI BOPS. ON HAN	S OR INCIDE ET COM. D 7600 GAL. AUL WHITE Cor Progress 0 ription TO 4475', 363' 00' 2.5 DEG. TO 6025', 1550 S OR INCIDE D 6200 GAL. AUL WHITE	mpletion npletion 1,913	\$782 \$782 Days Perf:	2 75, MUD V	Daily Well MW VT. 9.2 VIS 3	Total Total 0.0 PKR De	\$26,347 \$517,678 Visc pth: 0.0	0.0

MD	7,400	TVD	7,400	Progress	1,375	Days	3	MW	11.0	Visc	36.0
Formation	n:	I	PBTD : 0.	0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: DRILLING	3 AT 7,400°	,							
Start	End	Hrs Activ	vity Desci	ription							
06:00	12:30	6.5 DRIL	L F/ 6025	TO 6470 445' (68 FPH. W	OB 20 RPM 60	, MW 10.0	PPG			
12:30	13:00	0.5 SERV	ICE RIG.								
13:00	06:00	17.0 DRIL	L F/ 6470	TO 7400 930 5	5 FPH. WC)B 20, RPM 75	, MUD WT.	11.0 PPG.			
				'S OR INCIDE I EACH TOUR			3 TOPICS: 1	FORKLIFT	OPERATION	S, BOP DRILLS	S, CHECK
		FUEI	ON HAN	D 4650 USED	1550.						
04-30-20	09 Re	eported By	RO	BERT DYSAF	RT.						····
DailyCost	ts: Drilling	\$36,076	;	Cor	npletion	\$1,669		Dail	y Total	\$37,745	
Cum Cost	ts: Drilling	\$586,92	0	Cor	npletion	\$5,895			Total	\$592,815	
MD	8,601	TVD	8,601	Progress	1,201	Days	4	MW	11.2	Visc	39.0
Formation	n:	F	PBTD : 0.	0		Perf:			PKR De	pth: 0.0	
Activity a	t Report Ti	me: DRILLING	AT 8601'								
Start	End	Hrs Activ	vity Desci	ription							
06:00	14:00	8.0 DRIL	L ROTATE	E 7400' TO 787	2' (472') R	OP 59					
		WOB	18/25K, R	PM 40/50 + 68	3, GPM 420	, PSI 2000/215	0				
		M/W	11.2, VISC	39							
14:00	14:30	0.5 SERV	ICE RIG								
14:30	06:00	15.5 DRIL	L ROTATE	E 7872' TO 860	1' (729') R	OP 47					
		WOB	18/25K, R	PM 40/50 + 68	3, GPM 420	, PSI 2100/220	0				
		M/W	11.3, VISC	2 38.							
		NO A	CCIDENT	C OB INCIDE	NITE DEDO	DTED FILL	CDEWS C	HECK COM	r		
				'S OR INCIDE 5: COMMUNIO		-	•		l.		
				CEIVED 4500	•	IARINO COM	ALC HONS	•			
05-01-20	09 R	eported By		BERT DYSAF							
	ts: Drilling	\$23,462				\$0		Dail	y Total	\$23,462	
•	ts: Drilling	\$610,38			npletion npletion	\$5,895			y Iotal Total	\$616,278	
MD	8,990	TVD	8,990		389		5		11.3		37.0
Formation	•		0,550 PBTD: 0.4	Progress	309	Days Perf :	3	MW		Visc	37.0
	u . t Report Ti		DID. O.	U		1 611 .			PKR De	PIN . 0.0	
Start	End		vity Descr	rintion							
06:00	20:30			E 8601' TO 899	0' (389') R	OP 27 WOR 1	4/25K RPN	1 40/50 ± 68	CPM 420 P	ST 2100/2200	
00.00	20.50			37. REACHE	, ,		•	1 40/30 1 00	, OI IVI 1 20, I	SI 2100/2200	
			,			,					
20:30	21:30	1.0 CIRC	ULATE FO	OR WIPER TR	IP.						
21:30	23:00	1.5 WIPE	R TRIP/SI	HORT TRIP 89	90' TO 810	0' NO OBSTR	UCTIONS.				
23:00	00:30	1.5 CIRC	ULATE FO	OR LDDP. SPC	T 300 BBL	. 13 PPG PILL,	(12 PPG E	MW) DROF	SURVEY TO	OL.	
00:30	06:00	5.5 L/D I	OP FOR 4 1	/2" PROD. CA	SING. NO	OVER PULLS	5.				

Well Name: CWU 1262-21 Field: CHAPITA DEEP Property: 059238

NO ACCIDENTS OR INCIDENTS REPORTED, FULL CREWS, CHECK COM. SAFETY MTGS: MIXING BAR, PIPE BOOM OPERATION.

FUEL: 6422, USED 1042.

	····										
05-02-200)9 Re	eported By	R	OBERT DYSAR	tT.						
DailyCosts	: Drilling	\$57,6	70	Con	npletion	\$195,868		Dail	y Total	\$253,538	
Cum Costs	s: Drilling	\$668,	053	Con	npletion	\$201,763		Well	l Total	\$869,816	
MD	8,990	TVD	8,990	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation	:		PBTD : 0	0.0		Perf:			PKR De	pth: 0.0	
Activity at	Report Ti	me: RDRT/W	O COMPL	ETION							
Start	End	Hrs Act	tivity Desc	cription							
06:00	08:00	2.0 PU	LL WEAR I	BUSHING, HOL	LD PRE-JO	B SAFETY MT	G. RIG U	P TO RUN 4	4 1/2" PROD.	CASING.	
08:00	15:30	OF CO: #10 587 BO	4 ½" 11.6 P LLAR @ 89 1 JTS CSG 5' FOR A T	PPF N-80 LTC C 938' #66 JT'S C INSTALL TUR OTAL OF #25 C	CASING AS ASING, M BULIZERS CENTRALI	AT EQUIP. RUN S FOLLOWS: FI ARKER JT 6238 S ON 1ST, 2ND 6 ZERS. THREAI MANDRAL HAI	OAT SH ' – 6259' & 3RD JT D LOCK !	OE LANDEI , #52 JT'S C ''S. INSTAL SHOE, IST I	D @ 8981', #1 CASING, MAF L CENTRALI JT, FLOAT CO	JT CASING, F RKER JT 4119' ZERS EVERY DLLAR & 2ND	LOAT - 4139', 3RD. JT. TO JT. TAG
15:30	16:30	1.0 BR)	EAK CIRCI	ULATION, RIG	DOWN CA	ASING TOOLS					
16:30	21:00	DR PUI PUI TOI BPI 330	OP BOTTO MPED 920 MPED TAII P PLUG, DI M. LOST RI 0 PSI. BLE	M PLUG, PUM SKS HIGHBON L 1290 SKS EXT ISPLACED TO I ETURNS 275 B D OFF PRESSU	P 20 BBLS TD 75 + AD TENDACE FLOAT CO BL INTO T VRE, FLOA	OTTOM PLUG, CHEMICAL W. DITIVES (YIEL M + ADDITIVES LLAR WITH 13 'AIL. FINAL PU TS HELD, 2 BB SI FOR 1 HR, B.	ASH ANI D 1.62) A S (YIELE 9 BBL H MP PRES L BACK.	D 20 BBLS V AT 12.5 PPG D 1.46) AT 13 2O. AVG MI SSURE 2300 PRESSURE	WATER SPACE WITH 8.22 G 8.5 PPG WITH IX AND DISP PSI AT 2.0 B 8 UP TO 3300	ER. MIXED AN PS H2O. MIXE I 6.88 GPS H2O LACEMENT R. PM. BUMPED PSI, BLED DO'	ID D AND . DROP ATE 6.6 PLUG TO
21:00	22:00	1.0 SET	ΓPACK OF	F BUSHING, PI	RESSURE	TEST TO 5000 F	SI, SECU	JRE WELLH	HEAD.		
22:00	00:00	2.0 NIP	PLE DOW	N BOPE, CLEA	N MUD TA	NKS.					
00:00	06:00	6.0 RD	RT PREP F	OR RIG MOVE	(2.2 MILE	S) TO CWU 139	1-33.				
		NO	ACCIDEN	T OR INCIDEN	TS REPOR	TED, FULL CR	EWS, CH	IECK COM			
		SAI	FETY MTG	S: CASING & C	CEMENTIN	NG, RIG DOWN					
		FUI	EL TRANS	FER FROM CW	U 1262–21	TO CWU 1391-	-33				
		615	3 GAL @ \$	2.01 PER/GAL.							
06:00		RIC	RELEASE	ED @ 00:00 HRS	S, 05/02/09						
		CA	SING POIN	T COST \$652,7	46						
05-07-200	9 Re	eported By	SI	EARLE							
	. To 200	\$0		Con	npletion	\$26,500		Dail	v Total	£26 500	
DailyCosts	: Drilling	ΨΟ		Con	pietion	Ψ20,500			y I Otal	\$26,500	
DailyCosts Cum Costs		\$668,0	053		npletion	\$228,263			Total	\$896,316	
•			053 8,990		-		7				0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity	Description
Start	End	Hrs	Activity	Descriptio

24.0 MIRU LONE WOLF. LOG WITH CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 2420'. RD LONE 06:00 06:00 WOLF.

05-15-2009	Re	ported By	N	MCCURDY							
DailyCosts: Dr	illing	\$0		Con	npletion	\$1,493		Daily	Total	\$1,493	
Cum Costs: Di	rilling	\$668	3,053	Con	npletion	\$229,756		Well 7	Fotal	\$897,809	
MD 8	3,990	TVD	8,990	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation:			PBTD:	8938.0		Perf:			PKR Dep	oth: 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE, PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG, WO COMPLI

05 10 2000	_		**********					
00.00	00.00	27.0 110	TOM TRACTREE, FRESSUR	E LESTED LKA	IREE & CASING	3 10 6300 PSIG.	WO COMPLETION	١.

05-19-2009	Re	porte	d By	WHITEHEA	D						
DailyCosts:	Drilling		\$0		Completion	\$1,200		Daily	Total	\$1,200	
Cum Costs	Drilling		\$668,053		Completion	\$230,956		Well 7	Fotal	\$899,009	
MD	8,990	TVD	8,990	Progres	ss 0	Days	9	MW	0.0	Visc	0.0
Formation	: MESAVE	RDE	PBTD :	\$ 8938.0		Perf: 8467'-	8778'		PKR De	oth: 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description	

06:00 06:00 24.0 RU CUTTERS WIRELINE. PERFORATE LPR FROM 8467'-68', 8500'-01', 8521'-22', 8584'-85', 8595'-96', 8596'-97', 8626'-27', 8739'-40', 8744'-45', 8745'-46', 8769'-70', 8777'-78' @ 3 SPF @ 120° PHASING. RDWL.

05-20-2009	Report	ed By	WHITEHEAD							
DailyCosts: Dri	lling	\$0	Cor	npletion	\$256,024		Daily '	Total	\$256,024	
Cum Costs: Dri	lling	\$668,053	Cor	npletion	\$486,980		Well T	otal	\$1,155,034	
MD 8,	990 TV	D 8,99	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : ME	SAVERDE	PBTD	: 8938.0		Perf: 6633'-	8778'		PKR Dep	oth: 0.0	

Activity at Report Time: PREP TO MIRUSU

Start **Activity Description**

24.0 RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8281 GAL 16# LINEAR W/1-1.5 PPG 06:00 06:00 20/40 SAND, 29819 GAL 16# DELTA 200 W/111100# 20/40 SAND @ 2-5 PPG. MTP 6285 PSIG. MTR 51.5 BPM. ATP 5090 PSIG. ATR 48.7 BPM. ISIP 2942 PSIG. RD HALLIBURTON.

> RUWL. SET 6K CFP AT 8420'. PERFORATE M/LPR FROM 8192'-93', 8193'-94', 8194'-95', 8209'-10', 8236'-37', 8248'-49', 8275'-76', 8285'-86', 8304'-05', 8323'-24', 8349'-50', 8399'-00' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 10319 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 31705 GAL 16# DELTA 200 W/120300# 20/40 SAND @ 2-5 PPG. MTP 6570 PSIG. MTR 51.9 BPM. ATP 4913 PSIG. ATR 50.5 BPM. ISIP 2993 PSIG. RD HALLIBURTON.

> RUWL. SET 6K CFP AT 8160'. PERFORATE MPR FROM 7924'-25', 7962'-63', 7993'-94', 8001'-02', 8034'-35', 8035'-36', 8073'-74', 8094'-95', 8102'-03', 8125'-26', 8140'-41', 8144'-45' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8172 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 37482 GAL 16# DELTA 200 W/131800 # 20/40 SAND @ 2-4 PPG. MTP 6671 PSIG. MTR 50.7 BPM. ATP 5071 PSIG. ATR 48.4 BPM. ISIP 3466 PSIG. RD HALLIBURTON.

Well Name: CWU 1262-21 Field: CHAPITA DEEP

RUWL. SET 6K CFP AT 7894'. PERFORATE MPR FROM 7672'-73', 7686'-87', 7718'-19', 7738'-39', 7752'-53', 7783'-84', 7813'-14', 7827'-28', 7835'-36', 7868'-69', 7872'-73', 7879'-80' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 6740 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 53340 GAL 16# DELTA 200 W/196900# 20/40 SAND @ 2-5 PPG. MTP 5833 PSIG. MTR 51.6 BPM. ATP 4365 PSIG. ATR 49.1 BPM. ISIP 2179 PSIG. RD HALLIBURTON.

Property: 059238

RUWL. SET 6K CFP AT 7565'. PERFORATE U/ MPR FROM 7277'-78', 7308'-09', 7318'-19', 7335'-36', 7346'-47', 7376'-77', 7394'-95', 7402'-03', 7430'-31', 7462'-63', 7538'-39', 7546'-47' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8155 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 47511 GAL 16# DELTA 200 W/177400# 20/40 SAND @ 2-5 PPG. MTP 4581 PSIG. MTR 51.4 BPM. ATP 3744 PSIG. ATR 50.9 BPM. ISIP 2252 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 7170'. PERFORATE UPR FROM 6887'-88', 6888'-89', 6892'-93', 6941'-42', 6942'-43', 6983'-84', 7050'-51', 7065'-66', 7066'-67', 7138'-39', 7143'-44', 7148'-49' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8518 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 31745 GAL 16# DELTA 200 W/120300# 20/40 SAND @ 2-5 PPG. MTP 5254 PSIG. MTR 53.7 BPM. ATP 4654 PSIG. ATR 51.2 BPM. ISIP 1662 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6860'. PERFORATE UPR FROM 6633'-34', 6634'-35', 6698'-99', 6704'-05', 6705'-06', 6766'-67', 6774'-75', 6779'-80', 6790'-91', 6833'-34', 6841'-42', 6842'-43' @ 3 SPF @ 120° PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 8434 GAL 16# LINEAR W/1-1.5 PPG 20/40 SAND, 35370 GAL 16# DELTA 200 W/139700# 20/40 SAND @ 2-5 PPG. MTP 4290 PSIG. MTR 51.7 BPM. ATP 3005 PSIG. ATR 50.8 BPM. ISIP 2047 PSIG. RDMO. HALLIBURTON.

RUWL. SET 6K CBP AT 6556'. RDWL.

05-29-2009	Repor	ted By	HISLOP							
DailyCosts: Dr	illing	\$0		Completion	\$113,135		Daily	Total	\$113,135	
Cum Costs: Di	rilling	\$668,053		Completion	\$600,115		Well 7	[otal	\$1,268,169	
MD 8	3,990 T	7 D 8,9	90 Prog	ress 0	Days	11	MW	0.0	Visc	0.0
Formation : M	ESAVERDE	PBTI) : 8938.0		Perf: 6633'-	-8778'		PKR Dep	oth: 0.0	

Activity at Report Time: FLOW TESTING

06:00

Start End Hrs Activity Description

06:00 24.0 SICP 0 PSIG. MIRUSU. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 6556'. RU TO DRILL OUT PLUGS. CLEANED OUT & DRILLED OUT PLUGS @ 6556', 6860', 7170', 7565', 7894', 8160', & 8420'. CLEANED OUT TO 8880'. LANDED TUBING @ 7258' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 12 HRS. 24/64" CHOKE. FTP 1950 PSIG. CP 2650 PSIG. 65 BFPH. RECOVERED 731 BLW. 7869 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB 0.91'

1 JT 2-3/8" 4.7# N-80 TBG 31.82'

XN NIPPLE 1.30'

228 JTS 2-3/8" 4.7# N-80 TBG 7211.39'

BELOW KB 13.00' LANDED @ 7258.42' KB

05-30-2009 Reported By HISLOP

 Well Name: CWU 1262–21 Field: CHAPITA DEEP

Property: 059238

 Cum Costs: Drilling
 \$668,053
 Completion
 \$602,585
 Well Total
 \$1,270,639

MD 8,990 **TVD** 8,990 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0

Formation: MESAVERDE **PBTD**: 8938.0 **Perf**: 6633'-8778' **PKR Depth**: 0.0

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT

Start End Hrs Activity Description

 $06:00 \hspace{1.5cm} 06:00 \hspace{1.5cm} 24.0 \hspace{1.5cm} \text{INITIAL PRODUCTION. OPENING PRESSURE: TP 1900 PSIG \& CP 2900 PSIG, TURNED WELL OVER TO}$

QUESTAR SALES AT 10:30 AM, 5/29/09. FLOWED 2217 MCFD RATE ON 24/64" POS CHOKE. STATIC 241.

QUESTAR METER #8142.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1800 PSIG. CP 2700 PSIG. 52 BFPH.

RECOVERED 1223 BLW. 6646 BLWTR. 2392 MCFD RATE.

HISLOP 05-31-2009 Reported By DailyCosts: Drilling \$0 Completion \$2,470 **Daily Total** \$2,470 \$668,053 **Cum Costs: Drilling** Completion \$605,055 Well Total \$1,273,109 MD 8,990 **TVD** 8,990 **Progress** Days 13 MW0.0 Visc 0.0

Formation: MESAVERDE PBTD: 8938.0 Perf: 6633'-8778' PKR Depth: 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1700 PSIG. CP 2400 PSIG. 39 BFPH.

RECOVERED 1009 BLW. 5637 BLWTR. 2472 MCFD RATE.

FLOWED 2043 MCF, 115 BC & 874 BW IN 22 HRS ON 24/64" CHOKE, TP 1750 PSIG, CP 2650 PSIG.

06-01-2009 Reported By HISLOP \$0 DailyCosts: Drilling Completion \$2,470 **Daily Total** \$2,470 \$668,053 **Cum Costs: Drilling** Completion \$607,525 **Well Total** \$1,275,579 MD 8,990 **TVD** 8,990 **Progress** Days MW0.0 Visc 0.0 **PBTD**: 8938.0 Formation: MESAVERDE Perf: 6633'-8778' PKR Depth: 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE, FTP 1500 PSIG. CP 2200 PSIG. 34 BFPH.

RECOVERED 828 BLW. 4809 BLWTR. 2478 MCFD RATE.

FLOWED 2440 MCF, 100 BC & 2980 BW IN 24 HRS ON 24/64" CHOKE, TP 1650 PSIG, CP 2400 PSIG.

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

			BUREAU	U OF LA	ND M	ANAC	EMEN	ĪT				ŀ	Expi	res: July	y 31, 2010	
	WELL (COMPL	ETION C	R REC	OMP	LETIC	ON RI	EPORT	AND L	_OG			ease Serial) JTU0336A			
la. Type of	Well	Oil Well	☐ Gas ☐	Well (Dry	0	Other					6. If	Indian, All	ottee of	r Tribe Name	_
b. Type of	Completion	Other	ew Well r	☐ Work	Over	O D	eepen	☐ Plu	g Back	□ Di	ff. Resvr.	7. U	nit or CA A	.greem VELLS	ent Name and No.	
2. Name of EOG RI	Operator ESOURCES	S, INC.	E	-Mail: ma				. MAEST sources.c					ease Name : CHAPITA V		ell No. S UNIT 1262-21	
3. Address	600 17TH DENVER,			00N				Phone N : 303-82		e area c	ode)	9. A	PI Well No		43-047-40054	
4. Location			•					•	*)*			10. I	Field and Po NATURAL I	ool, or l BUTTI	Exploratory ES	
At top p	ce SESVV rod interval r		1905FWL 4		•				109 334	51 W I	on	11. 5	Sec., T., R., or Area Se	M., or c 21 T	Block and Survey 9S R23E Mer SLE	 }
At total		•	SL 1905FW					·	100.00	J1 VV L	on		County or P	arish	13. State UT	
14. Date Sp 10/22/2	udded		15. Da	ate T.D. R /30/2009				16. Date	Complet A 2 9/2009	ed Ready	to Prod.	17. 1		DF, KI 37 GL	B, RT, GL)*	
18. Total D	epth:	MD TVD	8990	1	9. Plu	g Back 7	Γ.D.:	MD TVD	89	38	20. De	pth Bri	dge Plug Se		MD TVD	_
	ectric & Oth CL/VDL/GR	er Mechan	nical Logs R	un (Subm	t copy	of each)				ν	Vas well core Vas DST run Directional S	?	⊠ No	T Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing an	d Liner Reco	ord (Repo	rt all strings	set in wei	(l)											
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		Bottom (MD)		Cementer Depth		of Sks. & of Ceme		y Vol. BL)	Cement 7	Гор*	Amount Pulled	
12.250		25 J-55	36.0		0	2447	7				700			0		
7.875	4.5	00 N-80	11.6		0	898	<u> </u>			2	210			2420		_
					+		┼									_
					+		+							\longrightarrow		_
							+									
24. Tubing	Record			I			1		I				l			_
Size 1	Depth Set (M	ID) Pa	cker Depth	(MD)	Size	Dep	th Set (I	MD) I	acker De	pth (MI	D) Size	De	epth Set (MI	D)	Packer Depth (MD)	_
2.375	-	7258														
25. Producir	ng Intervals					26	. Perfor	ation Reco	ord							
	rmation		Тор		Botton		I	Perforated	_		Size	1	No. Holes	↓	Perf. Status	_
A)	MESAVE	RDE		6633	8	778			8467 T			+	3			
B)		_				+			8192 T		_	+	3	_		_
<u>C)</u> D)				_		+			7924 T 7672 T		_	+	3 3			_
	acture, Treat	ment, Cem	nent Squeeze	e, Etc.					70721	0 700	<u> </u>		3			
	Depth Interva		T	<u>, </u>				A	mount and	d Type	of Material		**********			_
	84	67 TO 87	78 38,265	GALS GEL	LED W	ATER &	111,100									_
	. 81	92 TO 84	.00 42,189	GALS GEL	LED W	ATER &	120,300	0# 20/40 S	AND							
	79	24 TO 81	45 45,819	GALS GEL	LED W	ATER &	131,800	0# 20/40 S	AND							
			80 60,245	GALS GEL	LED W	ATER &	196,900	0# 20/40 S	AND							
28. Producti			1-		-											
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil G Corr.			ias iravity	Product	ion Method			
05/29/2009	06/07/2009	24		24.0	7:	52.0	192.	0					FLOV	VS FRC	OM WELL	
	Tbg. Press. Flwg. 1750	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:C Ratio	il	W	Vell Status					
	SI 1700	2150.0		24		752	192				PGW					
28a. Product	tion - Interva	1 B													···········	_
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil G Corr.			as ravity	Product	ion Method	RI	ECEIVED	_)

24 Hr. Rate

Csg. Press.

Choke Size

Tbg. Press. Flwg.

SI

Gas MCF

Oil BBL

JUL 0 2 2009

Gas:Oil Ratio

Well Status

Water BBL

200. 11000	uction - Interv	al C										
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	y	Production Method		
hoke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus			
28c. Produ	action - Interv	al D			•	•		•		•		
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	y	Production Method		
ooke ze	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well St	tatus			
29. Dispos SOLD	sition of Gas(S	old, used j	for fuel, vent	ed, etc.)						51114		
30. Summ Show a tests, in	ary of Porous	ones of po	prosity and co	ontents ther			all drill-stem I shut-in pressures		31. For	mation (Log) Marke	ers	
	Formation		Тор	Bottom		Description	ons, Contents, etc.			Name		Top Meas. Depth
32. Addition Please inform	onal remarks (e see the atta	include ph ached pag	6633 ugging proce ge for detail	8778 edure): ed perforal	tion and ac	dditional fori	mation marker		BIR MA UTI WA CH BU	EEN RIVER RDS NEST HOGANY ELAND BUTTE SATCH APITA WELLS CK CANYON ICE RIVER		1388 1661 2262 4411 4531 5098 5769 6631
1. Elec 5. Sun	enclosed attac ctrical/Mechan dry Notice for y certify that	nical Logs r plugging	and cement	verification	ition is com		alysis	7 (records (see attache	4. Directional	
	(-1	MARY A	Elect	Fo	nission #715 or EOG RE	525 Verified SOURCES,	by the BLM Wel INC., sent to the	ll Informa e Vernal EGULATO	·		REC	EIVED
Name /	miease prini						11GC INC	-GOLVIO	IN MOS	NO I WIN I		•
Name (A Ardi	Mapmis si	\mathcal{L}_{n}	Vai	h	Date <u>06</u>	/30/2009				0 2 2009 , GAS & MIN

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1262-21 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7277-7547	3/spf
6887-7149	3/spf
6633-6843	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7277-7547	55,831 GALS GELLED WATER & 177,400# 20/40 SAND
6887-7149	40,428 GALS GELLED WATER & 120,300# 20/40 SAND
6633-6843	43,969 GALS GELLED WATER & 139,700# 20/40 SAND

Perforated the Lower Price River from 8467-68', 8500-01', 8521-22', 8584-85', 8595-96', 8596-97', 8626-27', 8739-40', 8744-45', 8745-46', 8769-70', 8777-78' w/ 3 spf.

Perforated the Middle/Lower Price River from 8192-93', 8193-94', 8194-95', 8209-10', 8236-37', 8248-49', 8275-76', 8285-86', 8304-05', 8323-24', 8349-50', 8399-8400' w/ 3 spf.

Perforated the Middle Price River from 7924-25', 7962-63', 7993-94', 8001-02', 8034-35', 8035-36', 8073-74', 8094-95', 8102-03', 8125-26', 8140-41', 8144-45' w/ 3 spf.

Perforated the Middle Price River from 7672-73', 7686-87', 7718-19', 7738-39', 7752-53', 7783-84', 7813-14', 7827-28', 7835-36', 7868-69', 7872-73', 7879-80' w/ 3 spf.

Perforated the Upper/Middle Price River from 7277-78', 7308-09', 7318-19', 7335-36', 7346-47', 7376-77', 7394-95', 7402-03', 7430-31', 7462-63', 7538-39', 7546-47' w/ 3 spf.

Perforated the Upper Price River from 6887-88', 6888-89', 6892-93', 6941-42', 6942-43', 6983-84', 7050-51', 7065-66', 7066-67', 7138-39', 7143-44', 7148-49' w/ 3 spf.

Perforated the Upper Price River from 6633-34', 6634-35', 6698-99', 6704-05', 6705-06', 6766-67', 6774-75', 6779-80', 6790-91', 6833-34', 6841-42', 6842-43' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	7509		
Lower Price River	8290		
Sego	8820		

RECEIVED
JUL 0 2 2009

	STATE OF UTAH
DE	PARTMENT OF NATURAL RESOURCES
DIV	ISION OF OIL, GAS AND MINING

DEDODT OF WATER	ENCOUNTERED	DITRING	DRILLIN	G

	1/1		WATER ENCOUNTE	TED DO	TAIN O DRILLING		
Well name and num	nber: <u>CWL</u>	J 1262-21					
API number: <u>43047</u>	40054						
Well Location: QQ §	SESW Sec	tion <u>21</u> To	ownship <u>9S</u> Range <u>2</u>	3E Cou	nty UINTAH		
Well operator: EO	<u> </u>		44.0				
Address: 106	1060 E HWY 40						
<u>city</u>	VERNAL		state UT zip 84078	Ph	one: (435) 781-9111		
Drilling contractor: _	CRAIGS F	ROUSTABOU	Γ SERVICE				
Address: PO	BOX 41						
city	city JENSEN state UT		state UT zip 84035	zip 84035 Phone: (435) 7		781-1366	
Water encountered	(attach ad	ditional pages	s as needed):				
	DEP	TH	VOLUME		QUALITY		
F	ROM	то	(FLOW RATE OR HEAD)		(FRESH OR SALTY)		
1	1,470	1,490	NO FLOW		NOT KNOWN		
-							
		· · · · · · · · · · · · · · · · · · ·					
-							
		······································		· · · · · · · · · · · · · · · · · · ·			
<u> </u>		,					
Formation tops:	1		2		3		
(Top to Bottom)	4		5		6		
	7		8		9		
	10		11		12		
If an analysis has b	een made	of the water e	encountered, please attac	h a copy o	of the report to this form.	RECEIVED JUL 0 2 2009	
I hereby certify that th	is report is t	rue and complet	te to the best of my knowledge	·.	D	IV. OF OIL, GAS & MININ	
NAME (PLEASE PRINT)	lary A. Mae	estas		TITLE Reg	ulatory Assistant		
<u> </u>	ary a	Man	Xan_	6/30	0/2009		
(5/2000)							

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES					FORM 9		
		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU0336A					
SUND	6. IF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposition hole depth, reenter plu DRILL form for such proposals.		7.UNIT or CA AGREEMENT NAME: CHAPITA WELLS					
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: CWU 1262-21			
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047400540000					
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N	N , Denver, CO, 80202		PHONE NUMBER: I-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FSL 1905 FWL		COU					
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESW Section: 21	IP, RANGE, MERIDIAN: Township: 09.0S Range: 23.0E Meridian		STAT UTA				
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPO	RT, OR C	THER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION				
	ACIDIZE		ALTER CASING		CASING REPAIR		
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME		
Approximate date work will start:	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATION	ons	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		FRACTURE TREAT		NEW CONSTRUCTION		
10/28/2009	OPERATOR CHANGE		PLUG AND ABANDON		PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON		
	☐ TUBING REPAIR		VENT OR FLARE		WATER DISPOSAL		
DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION		
nopon zate.	☐ WILDCAT WELL DETERMINATION	1	OTHER	o	THER: Pit closure		
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all p	ertinen	t details including dates, dept	ths, volume	s. etc.		
	ne referenced location was cl				-,		
·	the APD procedure.				pted by the		
					n Division of		
					as and Mining		
			FC	OR R	ECORD ONLY		
					1101011101110, 2003		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBE 303 824-5526	R	TITLE Regulatory Assistant				
SIGNATURE	• '						
N/A	DATE 11/12/2009						